23.0490.03001

SECOND ENGROSSMENT

Sixty-eighth Legislative Assembly of North Dakota

REENGROSSED SENATE BILL NO. 2194

Introduced by

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Senators Patten, Bekkedahl, Kannianen

Representatives Longmuir, J. Olson, Timmons

2	section 54-44.4-05 of the North Dakota Century Code, relating to a post-production royalty				
3	oversight program, and to procurement exemptions; to amend and reenact subsection 2 of				
4	section 38-08-04.5 of the North Dakota Century Code, relating to the abandoned oil and gas				
5	well plug	ging and site reclamation fund; and to provide a report.			
6	BE IT E	NACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:			
7	SECTION 1. A new section to chapter 4.1-01 of the North Dakota Century Code is created				
8	and enacted as follows:				
9	Post-production royalty oversight program - Report.				
0	<u>1.</u>	The commissioner shall establish a program providing technical assistance and			
11		support to mineral owners, lease owners, and mineral companies relating to royalty			
2		payment issues.			
3	<u>2.</u>	The commissioner may contract for ombudsmen to be a resource for technical			
4		assistance and followup on royalty payment issues.			
5	<u>3.</u>	The program may provide technical education, support, and outreach on royalty			
6		payment related matters in coordination with other entities.			
7	<u>4.</u>	The commissioner may contract with local individuals, deemed trustworthy by the			
8		mineral owners, lease owners, and mineral companies, to be ombudsmen. The			
9		commissioner is not subject to the provisions of chapter 54-44.4 when contracting for			
20		the services of ombudsmen			

A BILL for an Act to create and enact a new section to chapter 4.1-01, and a new subsection to

article XI of the Constitution of North Dakota.

The names of mineral owners, lease owners, and mineral companies that receive

assistance under the program are not subject to section 44-04-18 and section 6 of

1	<u>6.</u>	The	commissioner shall submit expenses related to the implementation of the program
2		to th	ne industrial commission for reimbursement.
3	7.	Ву	June first of each even-numbered year, the commissioner shall provide a report to
4		the	energy development and transmission committee.
5	—SEC	CTIOI	2. A new subsection to section 54-44.4-05 of the North Dakota Century Code is
6	created	and o	enacted as follows:
7		<u>Cor</u>	tracts for ombudsmen by the agriculture commissioner, related to post-production
8		roya	alty technical assistance under chapter 15-02.
9	SEC	CTIOI	2. AMENDMENT. Subsection 2 of section 38-08-04.5 of the North Dakota
10	Century	Code	e is amended and reenacted as follows:
11	2.	Mor	neys in the fund may be used for the following purposes:
12		a.	Contracting for the plugging of abandoned wells.
13		b.	Contracting for the reclamation of abandoned drilling and production sites,
14			saltwater disposal pits, drilling fluid pits, and access roads.
15		C.	To pay mineral owners their royalty share in confiscated oil and to defray the
16			expenses of the post-production royalty oversight program provided under
17			section 1 of this Act.
18		d.	Defraying costs incurred under section 38-08-04.4 in reclamation of saltwater
19			handling facilities, treating plants, and oil and gas-related pipelines and
20			associated facilities and to defray the expenses of the pipeline restoration and
21			reclamation oversight program provided under chapter 4.1-01.
22		e.	Reclamation and restoration of land and water resources impacted by oil and gas
23			development, including related pipelines and facilities that were abandoned or
24			were left in an inadequate reclamation status before August 1, 1983, and for
25			which there is not any continuing reclamation responsibility under state law. Land
26			and water degraded by any willful act of the current or any former surface owner
27			are not eligible for reclamation or restoration. The commission may expend up to
28			five million dollars per biennium from the fund in the following priority:
29			(1) For the restoration of eligible land and water that are degraded by the
30			adverse effects of oil and gas development including related pipelines and
31			facilities.

- (2) For the development of publicly owned land adversely affected by oil and gas development including related pipelines and facilities.
- (3) For administrative expenses and cost in developing an abandoned site reclamation plan and the program.
- (4) Demonstration projects for the development of reclamation and water quality control program methods and techniques for oil and gas development, including related pipelines and facilities.
- f. For transfer by the office of management and budget, upon request of the industrial commission, to the environmental quality restoration fund for use by the department of environmental quality for the purposes provided under chapter 23.1-10, if to address environmental emergencies relating to oil and natural gas development, including the disposal of oilfield waste and oil or natural gas production and transportation by rail, road, or pipeline. If a transfer requested by the industrial commission has been made under this subdivision, the department of environmental quality shall request the office of management and budget to transfer from subsequent deposits in the environmental quality restoration fund an amount sufficient to restore the amount transferred from the abandoned oil and gas well plugging and site reclamation fund.