Sixty-eighth Legislative Assembly of North Dakota

FIRST ENGROSSMENT with Conference Committee Amendments ENGROSSED HOUSE BILL NO. 1014

Introduced by

Appropriations Committee

1 A BILL for an Act to provide an appropriation for defraying the expenses of the industrial

2 commission and the agencies under its control; to amend and reenact sections 6-09.7-05,

3 54-17-40, and 54-17.7-01, subsections 3 and 4 of section 54-17.7-04, and subsection 3 of

4 section 54-63.1-07 of the North Dakota Century Code and subsection 36 of section 1 of

5 chapter 550 of the 2021 Special Session Session Laws, relating to fuel production facility loan

6 guarantee reserve funding, the housing incentive fund, the powers of the North Dakota pipeline

7 authority, definitions for the clean sustainable energy authority, a clean sustainable energy

8 authority line of credit, and an appropriation from the state fiscal recovery fund; to provide a

9 contingent appropriation; to provide for a transfer; to provide an exemption; to provide for a

10 study; to provide for a report; to provide a statement of legislative intent; to provide an effective

11 date; and to declare an emergency.

12 BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:

SECTION 1. APPROPRIATION. The funds provided in this section, or so much of the funds as may be necessary, are appropriated out of any moneys in the general fund in the state treasury, not otherwise appropriated, and from special funds derived from federal funds and other income, to the industrial commission and agencies under its control for the purpose of defraying the expenses of the industrial commission and the agencies under its control, for the biennium beginning July 1, 2023, and ending June 30, 2025, as follows:

19	Subdivision 1.			
20		INDUSTRIAL COMMISS	ION	
21			Adjustments or	
22		Base Level	Enhancements	<u>Appropriation</u>
23	Salaries and wages	\$23,698,119	(\$21,835,425)	\$1,862,694
24	Operating expenses	5,119,958	(924,889)	4,195,069
		Page No. 1	23.02	243.05000

0 1 Capital assets 1,250,000 1,250,000 2 Grants 0 8,623,893 8,623,893 3 Grants - bond payments 22,040,721 97,839,192 119,879,913 4 Total all funds \$50,858,798 \$84,952,771 \$135,811,569 5 Less estimated income 24,369,185 107,017,528 131,386,713 6 \$4,424,856 Total general fund \$26,489,613 (\$22,064,757) 7 Full-time equivalent positions 108.25 (98.50) 9.75 8 Subdivision 2. 9 DEPARTMENT OF MINERAL RESOURCES 10 Adjustments or 11 Base Level **Enhancements** Appropriation 12 Salaries and wages \$0 \$23,123,267 \$23,123,267 13 11,541,104 0 11,541,104 Operating expenses 14 Capital assets 0 98,000 <u>98,000</u> 15 Total all funds \$0 \$34,762,371 \$34,762,371 16 Less estimated income 2,568,000 0 2,568,000 17 Total general fund \$0 \$32,194,371 \$32,194,371 18 Full-time equivalent positions 0.00 108.00 108.00 19 Subdivision 3. 20 BANK OF NORTH DAKOTA 21 Adjustments or 22 Base Level Enhancements Appropriation 23 \$67,306,548 \$2,760,519 \$70,067,067 Bank of North Dakota operations 24 Capital assets 1,510,000 0 <u>1,510,000</u> 25 \$68,816,548 \$2,760,519 \$71,577,067 Total special funds 26 Full-time equivalent positions 173.00 14.00 187.00 27 Subdivision 4. 28 HOUSING FINANCE AGENCY 29 Adjustments or 30 **Base Level** Enhancements Appropriation 31 \$9,556,272 \$1,556,933 \$11,113,205 Salaries and wages

	5			
1	Operating expenses	6,109,060	4,794,823	10,903,883
2	Capital assets	150,000	(130,000)	20,000
3	Grants	42,975,200	5,829,910	48,805,110
4	Housing finance agency contingencies	<u>100,000</u>	<u>0</u>	<u>100,000</u>
5	Total all funds	\$58,890,532	\$12,051,666	\$70,942,198
6	Less estimated income	<u>58,890,532</u>	<u>9,551,666</u>	<u>68,442,198</u>
7	Total general fund	\$0	\$2,500,000	\$2,500,000
8	Full-time equivalent positions	49.00	5.00	54.00
9	Subdivision 5.			
10	MILL AND F	ELEVATOR ASSO	CIATION	
11			Adjustments or	
12		Base Level	Enhancements	Appropriation
13	Salaries and wages	\$50,560,209	\$3,290,171	\$53,850,380
14	Operating expenses	36,817,000	5,574,653	42,391,653
15	Contingencies	500,000	0	500,000
16	Agriculture promotion	<u>500,000</u>	<u>0</u>	<u>500,000</u>
17	Total special funds	\$88,377,209	\$8,864,824	\$97,242,033
18	3 Full-time equivalent positions 156.00 14.00			170.00
19	Subdivision 6.			
20	TC	TAL - SECTION 1		
21			Adjustments or	
22		Base Level	Enhancements	Appropriation
23	Grand total general fund	\$26,489,613	\$12,629,614	\$39,119,227
24	Grand total special funds	<u>240,453,474</u>	<u>130,762,537</u>	<u>371,216,011</u>
25	Grand total all funds	\$266,943,087	\$143,392,151	\$410,335,238
26	SECTION 2. ONE-TIME FUNDING	- EFFECT ON BA	SE BUDGET - REPO	ORT TO THE
27	SIXTY-NINTH LEGISLATIVE ASSEMBLY. The following amounts reflect the one-time funding			
28	items approved by the sixty-seventh legislative assembly for the 2021-23 biennium and the			
29	2023-25 one-time funding items included in the appropriation in section 1 of this Act:			s Act:
30	One-Time Funding Description 2021-23 2023-25			<u>2023-25</u>
31	Administration - transfer to clean sustainable energy fund \$25,000,000		\$0	

1	Administration - pipeline grant fund	150,000,000	0
2	Administration - hydrogen grants	20,000,000	0
3	Administration - new employee expenses	0	12,110
4	Administration - transmission authority consulting	0	300,000
5	Administration - electricity grid resilience federal grant	0	8,623,893
6	Administration - lignite litigation expenses	0	3,000,000
7	Administration - grant management software	0	1,250,000
8	Administration - carbon capture education	0	300,000
9	Administration - records digitization	0	75,000
10	Administration - inflationary increases	0	35,688
11	Mineral resources - paleontology and geological equipme	ent 106,260	0
12	Mineral resources - abandoned well conversion program	3,200,000	0
13	Mineral resources - new employee expenses	0	68,335
14	Mineral resources - inflationary expenses	0	886,868
15	Mineral resources - drones and computers	0	83,648
16	Mineral resources - core and mineral analyses	0	100,000
17	Mineral resources - computer server transition	0	80,000
18	Mineral resources - abandoned well reclamation	0	2,300,000
19	Mineral resources - oil and gas litigation expenses	0	3,000,000
20	Bank of North Dakota - contingent loan repayment	17,500,000	0
21	Bank of North Dakota - bond proceed allocation	680,000,000	0
22	Bank of North Dakota - agriculture diversification fund	10,000,000	0
23	Bank of North Dakota - fuel production incentives	21,000,000	0
24	Bank of North Dakota - information technology projects	0	804,278
25	Housing finance agency - housing incentive fund	9,500,000	0
26	Housing finance agency - housing assessment	<u>35,000</u>	<u>0</u>
27	Total all funds	\$936,341,260	\$20,919,820
28	Less estimated income	<u>874,235,000</u>	<u>9,155,335</u>
29	Total general fund	\$62,106,260	\$11,764,485
30	The 2023-25 biennium one-time funding amounts are	not part of the e	entitv's base budget for

The 2023-25 biennium one-time funding amounts are not part of the entity's base budget for
the 2025-27 biennium. The industrial commission shall report to the appropriations committees

- 1 of the sixty-ninth legislative assembly on the use of this one-time funding for the biennium
- 2 beginning July 1, 2023, and ending June 30, 2025.

3 SECTION 3. BOND PAYMENTS. The amount of \$119,879,913 included in subdivision 1 of 4 section 1 of this Act in the grants - bond payments line item must be paid from the following 5 funding sources, during the biennium beginning July 1, 2023, and ending June 30, 2025: 6 \$102,620,461 Infrastructure project and program bonds - legacy sinking and interest fund 7 15,021,771 North Dakota university system 8 207,649 North Dakota university system - energy conservation projects 9 Department of corrections and rehabilitation 143,375 10 Office of management and budget 283,875 11 330,000 Attorney general's office 12 State historical society 592,375 13 Parks and recreation department 30,950 14 Agriculture research and extension service 242,205 15 Veterans' home 407,252 16 Total \$119,879,913

17 SECTION 4. APPROPRIATION - HOUSING FINANCE AGENCY - ADDITIONAL INCOME.

In addition to the amount appropriated to the housing finance agency in subdivision 3 of section 1 of this Act, there is appropriated any additional income or unanticipated income from federal or other funds which may become available to the agency, for the biennium beginning July 1, 2023, and ending June 30, 2025. The housing finance agency shall notify the office of management and budget and the legislative council of any additional income or unanticipated income that becomes available to the agency resulting in an increase in appropriation authority.
SECTION 5. APPROPRIATION - TRANSFER - 2021-23 BIENNIUM - DEPARTMENT OF

25 MINERAL RESOURCES - FULL-TIME EQUIVALENT POSITIONS.

There is appropriated out of any moneys in the general fund in the state treasury, not
 otherwise appropriated, the sum of \$62,460, or so much of the sum as may be
 necessary, to the department of mineral resources for the purpose of employing
 full-time equivalent carbon capture positions for the period beginning with the effective
 date of this Act and ending June 30, 2023. The department is authorized three full-time
 equivalent positions pursuant to this subsection.

There is appropriated out of any moneys in the general fund in the state treasury, not
 otherwise appropriated, the sum of \$15,000, which the office of management and
 budget shall transfer to the fossil excavation and restoration fund during the period
 beginning with the effective date of this Act and ending June 30, 2023.
 SECTION 6. APPROPRIATION - TRANSFER - FOSSIL RESTORATION FUND -

6 HOUSING INCENTIVE FUND - ONE-TIME FUNDING.

- 7
 1. There is appropriated out of any moneys in the general fund in the state treasury, not
 8 otherwise appropriated, the sum of \$250,000, which the office of management and
 9 budget shall transfer to the fossil excavation and restoration fund during the biennium
 10 beginning July 1, 2023, and ending June 30, 2025.
- There is appropriated out of any moneys in the general fund in the state treasury, not
 otherwise appropriated, the sum of \$13,750,000, which the office of management and
 budget shall transfer to the housing incentive fund during the biennium beginning
 July 1, 2023, and ending June 30, 2025.
- 15 3. The funding provided in this section is considered a one-time funding item.

16 SECTION 7. CONTINGENT FUNDING - HOUSING FINANCE AGENCY. The sum of 17 \$82,068 from other funds from the new and vacant FTE funding pool and one full-time 18 equivalent position included in subdivision 4 of section 1 of this Act are available only in 19 accordance with the provisions of this section. If mortgage loan production for the fiscal year 20 ended June 30, 2024, exceeds \$435,000,000, the housing finance agency may request the 21 office of management and budget transfer up to \$82,068 of other funds from the new and 22 vacant FTE funding pool for salaries and wages for the full-time equivalent position identified in 23 this section, and the agency may hire one full-time equivalent position. The housing finance 24 agency shall notify the office of management and budget and the legislative council if the 25 contingency is met.

26

SECTION 8. TRANSFER - ENTITIES UNDER THE CONTROL OF THE INDUSTRIAL

- 27 COMMISSION TO INDUSTRIAL COMMISSION FUND ADMINISTRATION EXEMPTION.
- The sum of \$1,818,114, or so much of the sum as may be necessary, included in the
 appropriation in subdivision 1 of section 1 of this Act, may be transferred from the
 entities within the control of the industrial commission or entities directed to make
 payments to the industrial commission fund for administrative services rendered by the

1		commission. Transfers must be made during the biennium beginning July 1, 2023, and
2		ending June 30, 2025, upon order of the commission. Transfers from the student loan
3		trust fund must be made to the extent permitted by sections 54-17-24 and 54-17-25.
4	2.	The amount of \$1,214,768 appropriated to the industrial commission in subdivision 1
5		of section 1 of chapter 42 of the 2021 Session Laws and transferred pursuant to
6		section 7 of chapter 42 of the 2021 Session Laws is not subject to the provisions of
7		section 54-44.1-11. Any unexpended funds from this appropriation are available to the
8		industrial commission for administrative services rendered by the commission during
9		the biennium beginning July 1, 2023, and ending June 30, 2025.
10	SEC	TION 9. TRANSFER - FUNDS UNDER THE CONTROL OF THE INDUSTRIAL
11	COMMI	SSION TO INDUSTRIAL COMMISSION FUND - GRANT MANAGEMENT
12	SOFTW	ARE. The sum of \$1,250,000, or so much of the sum as may be necessary, included in
13	the appr	opriation in subdivision 1 of section 1 of this Act, may be transferred from funds under
14	the cont	rol of the industrial commission to the industrial commission fund for grant management
15	software	expenses. Of the \$1,250,000, the industrial commission may transfer:
16	1.	Up to \$250,000 from the clean sustainable energy fund;
17	2.	Up to \$250,000 from the lignite research fund;
18	3.	Up to \$250,000 from the oil and gas research fund;
19	4.	Up to \$250,000 from the North Dakota outdoor heritage fund; and
20	5.	Up to \$250,000 from the renewable energy development fund.
21	SEC	TION 10. TRANSFER - FUNDS UNDER THE CONTROL OF THE INDUSTRIAL
22	COMMI	SSION TO INDUSTRIAL COMMISSION FUND - CARBON CAPTURE EDUCATION.
23	The sun	n of \$300,000, or so much of the sum as may be necessary, included in the
24	appropri	ation in subdivision 1 of section 1 of this Act, may be transferred from funds under the
25	control o	of the industrial commission to the industrial commission fund to contract for carbon
26	capture	and utilization education and marketing in consultation with the lignite research council,
27	the oil a	nd gas research council, and the renewable energy council. Of the \$300,000, the
28	industria	Il commission may transfer:
29	1.	Up to \$100,000 from the lignite research fund;
30	2.	Up to \$100,000 from the oil and gas research fund; and
31	3.	Up to \$100,000 from the renewable energy development fund.

1	SECTION 11. TRANSFER - BANK OF NORTH DAKOTA PROFITS TO GENERAL FUND.		
2	The Bank of North Dakota shall transfer \$140,000,000 from the Bank's current earnings and		
3	undivided profits to the general fund during the biennium beginning July 1, 2023, and ending		
4	June 30	, 2025. The moneys must be transferred in the amounts and at the times requested by	
5	the dire	ctor of the office of management and budget after consultation with the Bank of North	
6	Dakota	president. For legislative council budget status reporting purposes, the transfer under	
7	this sec	tion is considered an ongoing revenue source.	
8	SEC	CTION 12. TRANSFER - BANK OF NORTH DAKOTA PROFITS TO ECONOMIC	
9	DEVEL	OPMENT PROGRAMS. During the biennium beginning July 1, 2023, and ending	
10	June 30	, 2025, the Bank of North Dakota shall transfer the following amounts from the Bank's	
11	current	earnings and undivided profits:	
12	1.	\$39,000,000 to the partnership in assisting community expansion fund;	
13	2.	\$5,000,000 to the agriculture partnership in assisting community expansion fund;	
14	3.	\$1,000,000 to the biofuels partnership in assisting community expansion fund;	
15	4.	\$15,000,000 to the beginning farmer revolving loan fund; and	
16	5.	\$1,500,000 to the university of North Dakota for the North Dakota small business	
17		development center for the purpose of matching federal grants.	
18	SEC	CTION 13. TRANSFER - STRATEGIC INVESTMENT AND IMPROVEMENTS FUND -	
19	PIPELI	NE LEAK DETECTION AND PREVENTION PROGRAM - CLEAN SUSTAINABLE	
20	ENERG	Y GRANTS AND LOANS. During the biennium beginning July 1, 2023, and ending	
21	June 30	, 2025, the office of management and budget shall transfer the following amounts from	
22	the strategic investment and improvements fund:		
23	1.	\$3,000,000 to the oil and gas research fund for a pipeline leak detection and	
24		prevention program;	
25	2.	\$30,000,000 to the clean sustainable energy fund for grants; and	
26	3.	\$30,000,000 to the clean sustainable energy fund to repay a line of credit and to	
27		provide funding for loans.	
28	SEC	CTION 14. TRANSFER - STRATEGIC INVESTMENT AND IMPROVEMENTS FUND TO	
29	STATE	ENERGY RESEARCH CENTER FUND - RARE EARTH MINERALS STUDY -	
30	REPOR	T TO LEGISLATIVE MANAGEMENT.	

1	1.	The office of management and budget shall transfer the sum of \$1,500,000 from the
2		strategic investment and improvements fund to the state energy research center fund
3		during the biennium beginning July 1, 2023, and ending June 30, 2025.
4	2.	Pursuant to the continuing appropriation under section 57-51.1-07.9, the industrial
5		commission shall distribute up to \$1,500,000 from the state energy research center
6		fund to the state energy research center for a study related to prospective in-state
7		resources of economically feasible accumulations of critical minerals, including rare
8		earth elements and other high-value minerals or materials that may be suitable for
9		extraction and enrichment.
10	3.	The study must include a review of in-state mineral accumulations, including coal
11		deposits, ore bodies, oil and gas reservoirs, produced water from oil and gas
12		development activities, saltwater zones, and shale formations. While conducting the
13		study, the state energy research center shall collaborate with the North Dakota
14		geological survey and active mineral lessors and developers.
15	4.	During the 2023-24 interim, the state energy research center shall provide at least one
16		report to the legislative management regarding the study.
17	SEC	TION 15. TRANSFER - STRATEGIC INVESTMENT AND IMPROVEMENTS FUND TO
18	STATE E	ENERGY RESEARCH CENTER FUND - FEDERAL STATE FISCAL RECOVERY
19	FUND -	UNDERGROUND ENERGY STORAGE RESEARCH PROJECT - REPORT TO
20	LEGISL	ATIVE MANAGEMENT.
21	1.	The office of management and budget shall transfer the sum of \$6,000,000 from the
22		strategic investment and improvements fund to the state energy research center fund.
23	2.	Pursuant to the continuing appropriation authority under section 57-51.1-07.9 and
24		pursuant to subsection 36 of section 1 of chapter 550 of the 2021 Special Session
25		Session Laws, as amended in section 24 of this Act and exempted in section 26 of this
26		Act, the industrial commission shall distribute up to \$6,000,000 from the state energy
27		research center fund and up to \$5,300,000 of federal funds from the state fiscal
28		recovery fund to the state energy research center for a salt cavern underground
29		energy storage research project.
30	3.	The research project must include construction of up to two salt caverns in geological
31		formations in North Dakota for the development of underground storage of energy

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1		resources, including natural gas, liquified natural gas, natural gas liquids, and
2		hydrogen. The state energy research center may collaborate with other entities as
3		needed on the research project. Prior to distributing the funding, the industrial
4		commission must receive, from at least one nonstate entity, assurance of financial or
5		other types of support that demonstrate a commitment to the research project.
6	4.	During the 2023-24 interim, the state energy research center shall provide quarterly
7		reports to the industrial commission and at least one report to the legislative
8		management regarding the status and results of the research project.
9	SEC	CTION 16. LIGNITE RESEARCH, DEVELOPMENT, AND MARKETING PROGRAM -
10	LIGNIT	E MARKETING FEASIBILITY STUDY - REPORT TO THE SIXTY-NINTH
11	LEGISL	ATIVE ASSEMBLY.
12	1.	Pursuant to the continuing appropriation under section 57-61-01.6, up to \$4,500,000
13		from the lignite research fund may be used for the purpose of contracting for an
14		independent, nonmatching lignite marketing feasibility study or studies that determine
15		those focused priority areas where near-term, market-driven projects, activities, or
16		processes will generate matching private industry investment and have the most
17		potential of preserving existing lignite production and industry jobs or that will lead to
18		increased development of lignite and its products and create new lignite industry jobs
19		and economic growth for the general welfare of this state. Moneys designated under
20		this section also may be used for the purpose of contracting for nonmatching studies
21		and activities in support of advanced energy technology and other technology
22		development programs; for litigation that may be necessary to protect and promote the
23		continued development of lignite resources; for nonmatching externality studies and
24		activities in externality proceedings; or other marketing, environmental, or transmission
25		activities that assist with marketing of lignite-based electricity and lignite-based
26		byproducts. Moneys needed for the purposes stated in this section are available to the
27		industrial commission for funding projects, processes, or activities under the lignite
28		research, development, and marketing program.
29	2.	The industrial commission shall report to the appropriations committees of the sixty-
30		ninth legislative assembly on the amounts spent pursuant to this section.

1	SEC	TION 17. LIGNITE RESEARCH FUND - FUTURE LIGNITE ELECTRICAL	
2	GENER	ATION FACILITIES STUDY - REPORT TO LEGISLATIVE MANAGEMENT.	
3	1.	Pursuant to the continuing appropriation under section 57-61-01.6, up to \$500,000	
4		from the lignite research fund may be used for the purpose of contracting with the	
5		energy and environmental research center for a nonmatching study of future lignite	
6		electrical generation facilities.	
7	2.	The study must include consideration of an energy demand forecast for dispatchable	
8		electricity generation and the regulatory environment for future lignite electrical	
9		generation facilities, an analysis of the economic impact of future lignite electrical	
10		generation facilities and the value-added products or services that may result from	
11		those facilities, and other factors related to the development and operation of future	
12		lignite electrical generation facilities.	
13	3.	During the 2023-24 interim, the energy and environmental research center shall	
14		provide at least one report to the legislative management regarding the status of the	
15		study.	
16	SECTION 18. AMENDMENT. Section 6-09.7-05 of the North Dakota Century Code is		
17	amende	d and reenacted as follows:	
18	6-09	9.7-05. Establishment and maintenance of adequate guarantee funds - Use of	
19	strategi	c investment and improvements fund.	
20	The Bank of North Dakota shall establish and at all times maintain an adequate guarantee		
21	reserve	fund in a special account in the Bank. The Bank may request the director of the office of	
22	manage	ment and budget to transfer funds from the strategic investment and improvements	
23	fund cre	ated by section 15-08.1-08 to maintain one hundred percent of the guarantee reserve	
24	fund balance. Transfers from the strategic investment and improvements fund may not exceed		
25	a total o	f eightyone hundred forty million dollars. Moneys in the guarantee reserve fund are	
26	available to reimburse lenders, including the Bank, for guaranteed loans in default. The		
27	securities in which the moneys in the reserve fund may be invested must meet the same		
28	requirements as those authorized for investment under the state investment board. The income		
29	from suc	ch investments must be made available for the costs of administering the state	
30	guarantee loan program and income in excess of that required to pay the cost of administering		
31	the prog	ram must be deposited in the reserve fund. The amount of reserves for all guaranteed	

- 1 loans must be determined by a formula that will assure, as determined by the Bank, an
- 2 adequate amount of reserve.
- 3 SECTION 19. AMENDMENT. Section 54-17-40 of the North Dakota Century Code is
 4 amended and reenacted as follows:

5 54-17-40. Housing incentive fund - Continuing appropriation - Report to budget
 6 section.

- The housing incentive fund is created as a special revolving fund at the Bank of North
 Dakota. The housing finance agency may direct disbursements from the fund and a
 continuing appropriation from the fund is provided for that purpose.
- 102.a.After a public hearing, the housing finance agency shall create an annual11allocation plan for the distribution of the fund as authorized under subsection 3.12At least ten percent of the fund must be used to assist developing communities to-13address an unmet housing need or alleviate a housing shortage. At least ten14percent of the fund must be made available to prevent homelessness as-15authorized by subdivision d of subsection 3.
- 16 The annual allocation plan must give priority to provide housing for individuals b. 17 and families of low or moderate income. For purposes of this priority, eligible 18 income limits are determined as a percentage of median family income as 19 published in the most recent federal register notice. Under this priority, the annual 20 allocation plan must give preference to projects that benefit households with the 21 lowest income and to projects that have rent restrictions at or below department 22 of housing and urban development published federal fair market rents or 23 department of housing and urban development section 8 payment standards.
- 24 <u>c.</u> <u>At least ten percent of the fund must be used to assist developing communities to</u>
 25 <u>address an unmet housing need or alleviate a housing shortage.</u>
- 3. The housing finance agency shall adopt guidelines for the fund so as to address
 unmet housing needs in this state. Assistance from the fund may be used solely for:
- 28 a. New construction, rehabilitation, preservation, or acquisition of a multifamily
 29 housing project;
- 30b.New construction, rehabilitation, preservation, or acquisition of a single-family31housing project in a developing community or a community land trust project;

1	<u>C.</u>	Gap assistance, matching funds, and accessibility improvements;
2	c.<u>d.</u>	Assistance that does not exceed the amount necessary to qualify for a loan using
3		underwriting standards acceptable for secondary market financing or to make the
4		project feasible; and
5	<u>d.e.</u>	Rental assistance, emergency assistance, barrier mitigation, or targeted
6		supportive services designated to prevent or end homelessness.
7	4. El	igible recipients include units of local, state, and tribal government; local and tribal
8	ho	ousing authorities; community action agencies; regional planning councils; and
9	no	onprofit organizations and for-profit developers of multifamilyresidential housing.
10	In	dividuals may not receive direct assistance from the fund.
11	5. Ex	ccept for subdivision d of subsection 3, assistance is subject to repayment or
12	re	capture under the guidelines adopted by the housing finance agency. Any
13	as	ssistance that is repaid or recaptured must be deposited in the fund and is
14	ap	ppropriated on a continuing basis for the purposes of this section.
15	6. Th	ne agency may collect a reasonable administrative fee from the fund, project
16	de	evelopers, applicants, or grant recipients. The origination fee assessed to grant
17	re	cipients may not exceed five percent of the project award.
18	7. U	pon request, the housing finance agency shall report to the industrial commission
19	re	garding the activities of the housing incentive fund.
20	8. At	least once per biennium, the housing finance agency shall provide a report to the
21	bu	udget section of the legislative management regarding the activities of the housing
22	in	centive fund.
23	SECTIO	ON 20. AMENDMENT. Section 54-17.7-01 of the North Dakota Century Code is
24	amended a	nd reenacted as follows:
25	54-17.7	/-01. North Dakota pipeline authority <u>- Legislative intent</u> .
26	There i	s created the North Dakota pipeline authority, which shall be governed by the
27	industrial co	ommission. It is the intent of the legislative assembly that the pipeline authority
28	consider the	e operations, finances, and market positions of private entities engaged in pipeline
29	activities w	nile carrying out the purposes of this chapter to avoid competing with private entities
30	to the exter	nt possible.

1	SECTIO	N 21. AMENDMENT. Subsection 3 of section 54-17.7-04 of the North Dakota
2	Century Code	e is amended and reenacted as follows:
3	3. Acc	uire, purchase, hold, use, lease, license, sell, transfer, and dispose of an undivided
4	or c	other interest in or the right to capacity in any pipeline system or systems, including
5	inte	rconnection of pipeline systems, within or without the state of North Dakota in
6	orde	er to facilitate the production, transportation, distribution, or delivery of
7	ene	rgy-related commodities produced in North Dakota as a purchaser of last resort.
8	The	obligation of the state may not exceed ten percent of the pipeline authority's
9	acq	uisition or purchase of a right to capacity in any pipeline system or systems, or
10	inte	rconnection of pipeline systems, and the state's obligation is limited to the funding
11	ava	ilable from the oil and gas research fund. If the authority acquires, purchases,
12	hold	ds, uses, or leases capacity positions, the authority shall sell, transfer, release, or
13	disp	pose of the capacity positions at intervals that are no more frequent than monthly
14	and	in an amount that is equal to or greater than the market rate, but only if the sale,
15	tran	sfer, release, or disposal of the capacity positions is sufficient to cover the
16	<u>exp</u>	enses and obligations incurred. The authority's contract obligations for the capacity
17	pos	itions are limited to the capacity rates, charges, and terms.
18	SECTIO	N 22. AMENDMENT. Subsection 4 of section 54-17.7-04 of the North Dakota
19	Century Code	e is amended and reenacted as follows:
20	4. Bor	row money and issue evidences of indebtedness as provided in this chapter,
21	incl	uding borrowing from the Bank of North Dakota.
22	<u>a.</u>	The authority may borrow up to sixty million dollars through a line of credit from
23		the Bank. The interest rate on the line of credit must be the prevailing interest
24		rate charged to North Dakota governmental entities.
25	<u>b.</u>	The line of credit must be guaranteed by reserves under section 6-09.7-05.
26	<u>C.</u>	The line of credit may be used to support activities under subsection 3.
27	<u>d.</u>	The authority shall repay the line of credit from amounts available. If the amounts
28		available on June 30, 2027, are not sufficient to repay the line of credit, the
29		authority shall notify the director of the office of management and budget, and the
30		director of the office of management and budget shall transfer funds from the

- 1 strategic investment and improvements fund to the Bank for the repayment 2 pursuant to section 6-09.7-05 based on the amount certified by the Bank. 3 SECTION 23. AMENDMENT. Subsection 3 of section 54-63.1-07 of the North Dakota 4 Century Code is amended and reenacted as follows: 5 The Bank of North Dakota shall extend a line of credit to the industrial commission to 3. 6 support loans or loan guarantees issued from the clean sustainable energy fund. The 7 line of credit may not exceed twothree hundred fiftyninety million dollars, and the 8 interest rate associated with the line of credit must be the prevailing interest rate 9 charged to North Dakota governmental entities. The industrial commission shall repay 10 the line of credit from moneys available in the clean sustainable energy fund derived 11 from payments received on loans issued under this chapter or other sources. If the 12 moneys available from the clean sustainable energy fund on June 30, 2025, are not 13 sufficient to repay the line of credit, the industrial commission shall request from the 14 legislative assembly a deficiency appropriation to repay the line of credit or the 15 industrial commission may repay the line of credit from other funds, as appropriated by 16 the legislative assembly. 17 SECTION 24. AMENDMENT. Subsection 36 of section 1 of chapter 550 of the 2021 Special 18 Session Session Laws is amended and reenacted as follows: 19 36. There is appropriated from federal funds derived from the state fiscal recovery fund, 20 not otherwise appropriated, the sum of \$20,000,000, or so much of the sum as may be 21 necessary, to the industrial commission for the purpose of providing hydrogen 22 development grants, as approved by the clean sustainable energy authority, and 23 distributions to the state energy research center for an underground energy storage
- 24 <u>research project</u>, for the period beginning with the effective date of this Act, and ending
- 25 June 30, 2023. <u>Of the \$20,000,000, up to \$5,300,000 is available for distributions to</u>
- 26 <u>the state energy research center for an underground energy storage research project,</u>
- 27 and any remaining amounts are available for providing hydrogen development grants,
- 28 as approved by the clean sustainable energy authority.

29 SECTION 25. EMPLOYEE RECRUITMENT AND RETENTION INCENTIVE PROGRAM

30 STUDY - REPORT TO LEGISLATIVE MANAGEMENT. During the 2023-24 interim, the

31 industrial commission and Bank of North Dakota shall study the feasibility and desirability of

1 creating an employee recruitment and retention incentive program for the Bank of North Dakota. 2 The industrial commission shall report its findings and recommendations to the legislative 3 management by March 31, 2024. 4 SECTION 26. EXEMPTION - OIL AND GAS TAX REVENUE ALLOCATIONS - NORTH 5 DAKOTA OUTDOOR HERITAGE FUND - OIL AND GAS RESEARCH FUND. 6 1. Notwithstanding the provisions of section 57-51-15 relating to the allocations to the 7 North Dakota outdoor heritage fund, for the period beginning September 1, 2023, and 8 ending August 31, 2025, the state treasurer shall allocate eight percent of the oil and 9 gas gross production tax revenue available under subsection 1 of section 57-51-15 to 10 the North Dakota outdoor heritage fund, but not in an amount exceeding \$7,500,000 11 per fiscal year. 12 2. Notwithstanding the provisions of section 57-51.1-07.3 relating to the allocations to the 13 oil and gas research fund, for the period beginning August 1, 2023, and ending 14 July 31, 2025, the state treasurer shall allocate two percent of the oil and gas gross 15 production tax and oil extraction tax revenues, up to \$17,500,000, into the oil and gas 16 research fund before allocating oil and gas tax revenues under sections 57-51.1-07.5, 17 57-51.1-07.9, and 57-51.1-07.10. 18 SECTION 27. EXEMPTION - UNEXPENDED APPROPRIATIONS. The following 19 appropriations are not subject to the provisions of section 54-44.1-11 and may be continued into 20 the biennium beginning July 1, 2023, and ending June 30, 2025: 21 1. The sum of \$3,200,000 appropriated from the federal state fiscal recovery fund for an 22 abandoned oil well conversion to water supply grant program in subsection 2 of 23 section 1 of chapter 550 of the 2021 Special Session Session Laws; 24 2. The sum of \$20,000,000 appropriated from the federal state fiscal recovery fund for 25 hydrogen development grants and an underground energy storage research project in 26 subsection 36 of section 1 of chapter 550 of the 2021 Special Session Session Laws 27 as amended in section 24 of this Act; and 28 The sum of \$800,000 appropriated from the strategic investment and improvements 3. 29 fund to the department of mineral resources for a survey review in section 2 of 30 chapter 426 of the 2017 Session Laws and continued into the 2019-21 biennium

1		pursuant to section 27 of chapter 14 of the 2019 Session Laws and into the 2021-23		
2	biennium pursuant to section 33 of chapter 42 of the 2021 Session Laws.			
3	SECTION 28. LEGISLATIVE INTENT - USE OF BANK OF NORTH DAKOTA PROFITS. It			
4	is the in	is the intent of the sixty-eighth legislative assembly that the sixty-ninth legislative assembly		
5	conside	r developing procedures or adopting legislative rules for introducing bills and		
6	amendn	nents related to the use of Bank of North Dakota profits.		
7	SEC	TION 29. LEGISLATIVE INTENT - ENERGY DEVELOPMENT PROJECTS. It is the		
8	intent of	the sixty-eighth legislative assembly that the state provide support for an entity's		
9	applicat	on for federal funding to upgrade a high-voltage direct current transmission line in the		
10	state an	d that the state provide support for energy development projects in the state through the		
11	state's e	nergy-related programs, including:		
12	1.	The clean sustainable energy authority;		
13	2.	The North Dakota pipeline authority;		
14	3.	The North Dakota transmission authority;		
15	4.	The lignite research council;		
16	5.	The oil and gas research council; and		
17	6.	The renewable energy council.		
18	SEC	CTION 30. EFFECTIVE DATE. Section 18 of this Act becomes effective July 1, 2025.		
19	SEC	CTION 31. EMERGENCY. The following are declared to be an emergency measure:		
20	1.	The sum of \$3,000,000 from the general fund in the operating expenses line item		
21		included in subdivision 1 of section 1 of this Act and identified as one-time funding in		
22		section 2 of this Act for lignite litigation expenses.		
23	2.	The sum of \$3,000,000 from the general fund in the operating expenses line item		
24		included in subdivision 2 of section 2 of this Act and identified as one-time funding in		
25		section 2 of this Act for oil and gas litigation expenses.		
26	3.	The sum of \$230,000 from the general fund in the operating expenses line item		
27		included in subdivision 2 of section 1 of this Act for computer server transition.		
28	4.	The sum of \$80,000 from the general fund in the operating expenses line item		
29		included in subdivision 2 of section 1 of this Act and identified as one-time funding in		
30		section 2 of this Act for computer server transition.		
31	5.	Sections 5 and 24 of this Act.		

1 6. Senate Bill No. 2165, as approved by the sixty-eighth legislative assembly.