23.0243.02003

Sixty-eighth Legislative Assembly of North Dakota

FIRST ENGROSSMENT

ENGROSSED HOUSE BILL NO. 1014

Introduced by

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Appropriations Committee

A BILL for an Act to provide an appropriation for defraying the expenses of the industrial commission and the agencies under its control; to create and enact a new section to chapter 6-09, relating to a Bank of North Dakota retention incentive program; to amend and reenact sections 6-09.7-05, 54-17-40, and 54-17.7-01, subsections 3 and 4 of section 54-17.7-04, and section 54-63.1-01 of the North Dakota Century Code and section 8 of chapter 42 of the 2021 Session Laws, relating to fuel production facility loan guarantee reserve funding, the housing incentive fund, the powers of the North Dakota pipeline authority, definitions for the clean sustainable energy authority, and a transfer of Bank of North Dakota profits to the general fundan appropriation from the state fiscal recovery fund; to provide a contingent appropriation; to provide for a transfer; to provide an exemption; to provide for a report; to provide an effective date; and to declare an emergency.

BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:

SECTION 1. APPROPRIATION. The funds provided in this section, or so much of the funds as may be necessary, are appropriated out of any moneys in the general fund in the state treasury, not otherwise appropriated, and from special funds derived from federal funds and other income, to the industrial commission and agencies under its control for the purpose of defraying the expenses of the industrial commission and the agencies under its control, for the biennium beginning July 1, 2023, and ending June 30, 2025, as follows: Subdivision 1. INDUSTRIAL COMMISSION Adjustments or Base Level Enhancements Appropriation \$23,698,119 (\$21,226,883) \$2,471,236 Salaries and wages

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1	Operating expenses	5 110 059	(1.412.040)	2 707 049	
2	Capital assets				
3	Grants				
4	Grants - bond payments				
5	Total all funds				
6	Less estimated income				
7	Total general fund				
8	Full-time equivalent positions	108.25	(98.50)	9.75	
9	Salaries and wages	\$23,698,119	(\$21,835,425)	\$1,862,694	
10	Operating expenses	(924,889)	4,195,069		
11	Capital assets	1,250,000			
12	Grants	8,623,893	8,623,893		
13	Grants - bond payments	97,839,192	119,879,913		
14	Total all funds	\$84,952,771	\$135,811,569		
15	Less estimated income	131,386,713			
16	Total general fund \$26,489,613 (\$22,064,757)		(\$22,064,757)	\$4,424,856	
17				9.75	
18	·				
19					
20	Adjustments or				
21		Base Level	<u>Enhancements</u>	<u>Appropriation</u>	
22	Salaries and wages	\$0	\$25,401,022	\$25,401,022	
23	Operating expenses	0	11,410,044	11,410,044	
24			80,000		
25			\$36,891,066		
26	Less estimated income <u>0</u> <u>2,568,000</u>		2,568,000		
27	Total general fund \$0 \$34,323,066		\$34,323,066		
28			108.00	108.00	
29	<u>Salaries and wages</u> \$0 \$23,123,267		\$23,123,267		
30	Operating expenses	0	11,541,104	11,541,104	
31	Capital assets	0	98,000	98,000	
				_	

1	Total all funds	\$0	\$34,762,371	\$34,762,371	
2	Less estimated income	0	2,568,000	2,568,000	
3	Total general fund	\$0	\$32,194,371	\$32,194,371	
4	Full-time equivalent positions	0.00	108.00	108.00	
5	Subdivision 3.				
6	BANK	OF NORTH DAK	ОТА		
7	Adjustments or				
8		<u>Appropriation</u>			
9	Bank of North Dakota operations	\$74,727,686			
10	Capital assets	<u>1,510,000</u>	<u>0</u>	1,510,000	
11	Total special funds	\$68,816,548	\$7,421,138	\$76,237,686	
12	Full-time equivalent positions	173.00	14.00	187.00	
13	Bank of North Dakota operations	\$67,306,548	\$2,760,519	\$70,067,067	
14	Capital assets	1,510,000	0	1,510,000	
15	Total special funds	\$68,816,548	\$2,760,519	\$71,577,067	
16	Full-time equivalent positions	173.00	14.00	187.00	
17	Subdivision 4.				
18	HOUS	ING FINANCE AGE	ENCY		
19			Adjustments or		
20		Base Level	<u>Enhancements</u>	<u>Appropriation</u>	
21	Salaries and wages	\$9,556,272	\$2,613,470	\$12,169,742	
22	Operating expenses	6,109,060	4,629,181	10,738,241	
23	Capital assets	150,000	(130,000)	20,000	
24	Grants	42,975,200	5,829,910	48,805,110	
25	Housing finance agency contingencies	100,000	<u>0</u>	100,000	
26	Total all funds	\$58,890,532	\$12,942,561	\$71,833,093	
27	Less estimated income	<u>58,890,532</u>	10,442,561	69,333,093	
28	Total general fund	\$0	\$2,500,000	\$2,500,000	
29	Full-time equivalent positions	49.00	4.00	53.00	
30	Salaries and wages	\$9,556,272	\$1,556,933	\$11,113,2 <u>05</u>	
31	Operating expenses	6,109,060	4,794,823	10,903,883	

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1	Capital assets	150,000	(130,000)	20,000
2	Grants	42,975,200	5,829,910	48,805,110
3	Housing finance agency contingencies	100,000	0	100,000
4	Total all funds	\$58,890,532	\$12,051,666	\$70,942,198
5	Less estimated income	58,890,532	9,551,666	68,442,198
6	Total general fund	\$0	\$2,500,000	\$2,500,000
7	Full-time equivalent positions	5.00	54.00	
8	Subdivision 5.			
9	MILL AND E	ELEVATOR ASS	OCIATION	
10			Adjustments or	
11		Base Level	<u>Enhancements</u>	<u>Appropriation</u>
12	Salaries and wages	\$50,560,209	\$7,022,585	\$57,582,794
13	Operating expenses	36,817,000	5,574,653	42,391,653
14	Contingencies	500,000	0	500,000
15	Agriculture promotion	<u>500,000</u>	<u>0</u>	500,000
16	Total special funds	\$88,377,209	\$12,597,238	\$100,974,447
17	Full-time equivalent positions	156.00	14.00	170.00
18	Salaries and wages	\$50,560,209	\$3,290,171	\$53,850,380
19	Operating expenses	36,817,000	5,574,653	42,391,653
20	Contingencies	500,000	0	500,000
21	Agriculture promotion	500,000	0	500,000
22	Total special funds	\$88,377,209	\$8,864,824	\$97,242,033
23	Full-time equivalent positions	156.00	14.00	170.00
24	Subdivision 6.			
25	TC	TAL - SECTION	1	
26			Adjustments or	
27		Base Level	<u>Enhancements</u>	<u>Appropriation</u>
28	Grand total general fund	\$26,489,613	\$14,758,309	\$41,247,922
29	Grand total special funds	240,453,474	<u>165,166,956</u>	405,620,430
30	Grand total all funds	\$266,943,087	\$ 179,925,265	\$446,868,352
31	Grand total general fund	\$26,489,613	\$12,629,614	\$39,119,227

1	Grand total special funds 240,453,474		130,762,5	371,216,011
2	Grand total all funds \$266,943,087		\$143,392,1	51 \$410,335,238
3	SECTION 2. ONE-TIME FUNDING - EFFECT ON BASE BUDGET - REPORT TO THE			REPORT TO THE
4	SIXTY-NINTH LEGISLATIVE ASSEMBLY. The following amounts reflect the one-time funding			
5	items approved by the sixty-seventh legislative assembly for the 2021-23 biennium and the			
6	2023-25 one-time funding items included in the appropriation in section 1 of this Act:			of this Act:
7	One-Time Funding Description		<u>2021-23</u>	<u>2023-25</u>
8	Administration - transfer to clean sustaina	ble energy fund	\$25,000,000	\$0
9	Administration - pipeline grant fund		150,000,000	0
10	Administration - hydrogen grants		20,000,000	0
11	Administration - new employee expenses		0	12,110
12	2 Administration - transmission authority consulting 0			300,000
13	Administration - electricity grid resilience federal grant 0 8,623,			8,623,893
14	Administration - lignite litigation expenses 0 3,000			3,000,000
15	Administration - transmission line grant 0 25,00			25,000,000
16	Administration - grant management software		0	1,250,000
17	Administration - carbon capture education		0	300,000
18	Administration - records digitization		0	75,000
19	Administration - inflationary increases		0	35,688
20	Mineral resources - paleontology and geo	logical equipmen	t 106,260	0
21	Mineral resources - abandoned well conv	ersion program	3,200,000	0
22	Mineral resources - new employee expen	ses	0	68,335
23	Mineral resources - inflationary expenses		0	821,456
24	Mineral resources - inflationary expenses		0	886,868
25	Mineral resources - drones and computer	S	0	83,648
26	Mineral resources - core and mineral ana	lyses	0	100,000
27	Mineral resources - computer server trans	sition	0	80,000
28	Mineral resources - abandoned well recla	mation	0	2,300,000
29	Mineral resources - oil and gas litigation e	expenses	0	3,000,000
30	Bank of North Dakota - contingent loan re	payment	17,500,000	0
31	Bank of North Dakota - bond proceed allo	cation	680,000,000	0

1	Bank of North Dakota - agriculture diversification fund 10,000,000			
2	Bank of North Dakota - fuel production incentives	0		
3	Bank of North Dakota - information technology projects	804,278		
4	Housing finance agency - housing incentive fund 9,500,000		0	
5	Housing finance agency - housing assessment	<u>0</u>		
6	Total all funds \$936,341,260 \$45,360			
7	Less estimated income 874,235,000 8,744			
8	Total general fund \$62,106,260 \$36,615			
9	Total all funds	\$20,919,820		
10	Less estimated income 874,235,000 9			
11	Total general fund \$62,106,260 \$11,764,4			
12	The 2023-25 biennium one-time funding amounts are not part of the entity's base budget for			
13	the 2025-27 biennium. The industrial commission shall report to the appropriations committees			
14	of the sixty-ninth legislative assembly on the use of this one-time funding for the biennium			
15	beginning July 1, 2023, and ending June 30, 2025.			
16	SECTION 3. BOND PAYMENTS. The amount of \$119,879,913 included in subdivision 1 of			
17	section 1 of this Act in the grants - bond payments line item must be paid from the following			
18	funding sources, during the biennium beginning July 1, 2023, and ending June 30, 2025:			
19	Infrastructure project and program bonds - legacy earnings fund \$102,620,46			
20	North Dakota university system 15,021,7			
21	North Dakota university system - energy conservation projects 207,6			
22	Department of corrections and rehabilitation 143,37			
23	Office of management and budget 283,8			
24	Attorney general's office 330,0			
25	State historical society 592,3			
26	Parks and recreation department 30,9			
27	Agriculture research and extension service 242,20			
28	Veterans' home 407,25			
29	Total		\$119,879,913	
30	SECTION 4. APPROPRIATION - HOUSING FINAN	CE AGENCY - A	DDITIONAL INCOME.	
31	In addition to the amount appropriated to the housing fin	ance agency in s	subdivision 3 of	

- 1 section 1 of this Act, there is appropriated any additional income or unanticipated income from
- 2 federal or other funds which may become available to the agency, for the biennium beginning
- 3 July 1, 2023, and ending June 30, 2025. The housing finance agency shall notify the office of
- 4 management and budget and the legislative council of any additional income or unanticipated
- 5 income that becomes available to the agency resulting in an increase in appropriation authority.

SECTION 5. APPROPRIATION - TRANSFER - 2021-23 BIENNIUM - DEPARTMENT OF MINERAL RESOURCES - FULL-TIME EQUIVALENT POSITIONS.

- 1. There is appropriated out of any moneys in the general fund in the state treasury, not otherwise appropriated, the sum of \$62,460, or so much of the sum as may be necessary, to the department of mineral resources for the purpose of employing full-time equivalent carbon capture positions for the period beginning with the effective date of this Act and ending June 30, 2023. The department is authorized three full-time equivalent positions pursuant to this subsection.
- 2. There is appropriated out of any moneys in the general fund in the state treasury, not otherwise appropriated, the sum of \$15,000, which the office of management and budget shall transfer to the fossil excavation and restoration fund during the period beginning with the effective date of this Act and ending June 30, 2023.

SECTION 6. APPROPRIATION - TRANSFER - FOSSIL RESTORATION FUND - HOUSING INCENTIVE FUND - ONE-TIME FUNDING.

- 1. There is appropriated out of any moneys in the general fund in the state treasury, not otherwise appropriated, the sum of \$250,000, which the office of management and budget shall transfer to the fossil excavation and restoration fund during the biennium beginning July 1, 2023, and ending June 30, 2025.
- 2. There is appropriated out of any moneys in the general fund in the state treasury, not otherwise appropriated, the sum of \$12,500,000\$15,000,000, which the office of management and budget shall transfer to the housing incentive fund during the biennium beginning July 1, 2023, and ending June 30, 2025.
- 3. The funding provided in this section is considered a one-time funding item.
- **SECTION 7. CONTINGENT FUNDING HOUSING FINANCE AGENCY.** The sum of \$82,068 from other funds from the new and vacant FTE funding pool and one full-time equivalent position included in subdivision 4 of section 1 of this Act are available only in

accordance with the provisions of this section. If mortgage loan production for the fiscal year ended June 30, 2024, exceeds \$435,000,000, the housing finance agency may spendrequest the office of management and budget transfer up to \$82,068 of other funds from the new and vacant FTE funding pool for salaries and wages line itemfor the full-time equivalent position identified in this section, and the agency may hire one full-time equivalent position. The housing finance agency shall notify the office of management and budget and the legislative council if the contingency is met.

SECTION 8. TRANSFER - ENTITIES UNDER THE CONTROL OF THE INDUSTRIAL COMMISSION TO INDUSTRIAL COMMISSION FUND - ADMINISTRATION - EXEMPTION.

- The sum of \$1,899,877\$1,818,114, or so much of the sum as may be necessary, included in the appropriation in subdivision 1 of section 1 of this Act, may be transferred from the entities within the control of the industrial commission or entities directed to make payments to the industrial commission fund for administrative services rendered by the commission. Transfers must be made during the biennium beginning July 1, 2023, and ending June 30, 2025, upon order of the commission. Transfers from the student loan trust fund must be made to the extent permitted by sections 54-17-24 and 54-17-25.
- 2. The amount of \$1,214,768 appropriated to the industrial commission in subdivision 1 of section 1 of chapter 42 of the 2021 Session Laws and transferred pursuant to section 7 of chapter 42 of the 2021 Session Laws is not subject to the provisions of section 54-44.1-11. Any unexpended funds from this appropriation are available to the industrial commission for administrative services rendered by the commission during the biennium beginning July 1, 2023, and ending June 30, 2025.

SECTION 9. TRANSFER - FUNDS UNDER THE CONTROL OF THE INDUSTRIAL COMMISSION TO INDUSTRIAL COMMISSION FUND - GRANT MANAGEMENT SOFTWARE. The sum of \$1,250,000, or so much of the sum as may be necessary, included in the appropriation in subdivision 1 of section 1 of this Act, may be transferred from funds under the control of the industrial commission to the industrial commission fund for grant management software expenses. Of the \$1,250,000, the industrial commission may transfer:

- 1. Up to \$250,000 from the clean sustainable energy fund;
- 2. Up to \$250,000 from the lignite research fund;

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- 1 Up to \$250,000 from the oil and gas research fund; 2 4. Up to \$250,000 from the North Dakota outdoor heritage fund; and 3 5. Up to \$250,000 from the renewable energy development fund. 4 SECTION 10. TRANSFER - FUNDS UNDER THE CONTROL OF THE INDUSTRIAL 5 COMMISSION TO INDUSTRIAL COMMISSION FUND - CARBON CAPTURE EDUCATION. 6 The sum of \$300,000, or so much of the sum as may be necessary, included in the 7 appropriation in subdivision 1 of section 1 of this Act, may be transferred from funds under the 8 control of the industrial commission to the industrial commission fund to contract for carbon 9 capture and utilization education and marketing in consultation with the lignite research council, 10 the oil and gas research council, and the renewable energy council. Of the \$300,000, the 11 industrial commission may transfer: 12 1. Up to \$100,000 from the lignite research fund; 13 2. Up to \$100,000 from the oil and gas research fund; and 14 3. Up to \$100,000 from the renewable energy development fund. 15 SECTION 11. TRANSFER - BANK OF NORTH DAKOTA PROFITS TO GENERAL FUND. 16 The Bank of North Dakota shall transfer \$70,000,000\$140,000,000 from the Bank's current 17 earnings and undivided profits to the general fund during the biennium beginning July 1, 2023, 18 and ending June 30, 2025. The moneys must be transferred in the amounts and at the times 19 requested by the director of the office of management and budget after consultation with the 20 Bank of North Dakota president. For legislative council budget status reporting purposes, the 21 transfer under this section is considered an ongoing revenue source. 22 SECTION 12. TRANSFER - BANK OF NORTH DAKOTA PROFITS TO ECONOMIC
 - **DEVELOPMENT PROGRAMS.** During the biennium beginning July 1, 2023, and ending June 30, 2025, the Bank of North Dakota shall transfer the following amounts from the Bank's current earnings and undivided profits:
 - 1. \$39,000,000 to the partnership in assisting community expansion fund;
- 27 2. \$5,000,000 to the agriculture partnership in assisting community expansion fund;
- 28 3. \$1,000,000 to the biofuels partnership in assisting community expansion fund;
 - 4. \$15,000,000 to the beginning farmer revolving loan fund; and

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\$3,000,000 to the agricultural products utilization fund\$1,500,000 to the university of North Dakota for the North Dakota small business development center for the purpose of matching federal grants.

SECTION 13. TRANSFER - LEGACY EARNINGS STRATEGIC INVESTMENT AND IMPROVEMENTS FUND - PIPELINE LEAK DETECTION AND PREVENTION PROGRAM -CLEAN SUSTAINABLE ENERGY GRANTS AND LOANS. During the biennium beginning July 1, 2023, and ending June 30, 2025, and pursuant to the designation of funding for otherlegislative purposes under subdivision c of subsection 4 of section 21-10-13, the state treasurer the office of management and budget shall transfer the following amounts from the legacy earnings strategic investment and improvements fund:

- \$5,000,000\$3,000,000 to the oil and gas research fund for a pipeline leak detection and prevention program; and
- \$50,000,000\$30,000,000 to the clean sustainable energy fund for grants; and
- \$250,000,000 to the clean sustainable energy fund to repay a line of credit and to provide funding for loans.

SECTION 14. TRANSFER - STRATEGIC INVESTMENT AND IMPROVEMENTS FUND TO STATE ENERGY RESEARCH CENTER FUND - RARE EARTH MINERALS STUDY -REPORT TO LEGISLATIVE MANAGEMENT.

- The office of management and budget shall transfer the sum of \$3,000,000\$1,500,000 from the strategic investment and improvements fund to the state energy research center fund during the biennium beginning July 1, 2023, and ending June 30, 2025.
- Pursuant to the continuing appropriation under section 57-51.1-07.9, the industrial commission shall distribute up to \$3,000,000\$1,500,000 from the state energy research center fund to the state energy research center for a study related to prospective in-state resources of economically feasible accumulations of critical minerals, including rare earth elements and other high-value minerals or materials that may be suitable for extraction and enrichment.
- The study must include a review of in-state mineral accumulations, including coal 3. deposits, ore bodies, oil and gas reservoirs, produced water from oil and gas development activities, saltwater zones, and shale formations. While conducting the

- study, the state energy research center shall collaborate with the North Dakota geological survey and active mineral lessors and developers.
 - 4. During the 2023-24 interim, the state energy research center shall provide at least one report to the legislative management regarding the study.

SECTION 15. TRANSFER - STRATEGIC INVESTMENT AND IMPROVEMENTS FUND TO STATE ENERGY RESEARCH CENTER FUND - FEDERAL STATE FISCAL RECOVERY FUND - UNDERGROUND ENERGY STORAGE RESEARCH PROJECT - REPORT TO

LEGISLATIVE MANAGEMENT.

- The office of management and budget shall transfer the sum of \$22,000,000\$6,000,000 from the strategic investment and improvements fund to the state energy research center fund.
- 2. Pursuant to the continuing appropriation authority under section 57-51.1-07.9 and pursuant to subsection 36 of section 1 of chapter 550 of the 2021 Special Session Session Laws, as amended in section 24 of this Act and exempted in section 26 of this Act, the industrial commission shall distribute up to \$22,000,000 \$6,000,000 from the state energy research center fund and up to \$5,300,000 of federal funds from the state fiscal recovery fund to the state energy research center for a salt cavern underground energy storage research project.
- 3. The research project must include construction of up to two salt caverns in geological formations in North Dakota for the development of underground storage of energy resources, including natural gas, liquified natural gas, natural gas liquids, and hydrogen. The state energy research center may collaborate with other entities as needed on the research project. Prior to distributing the funding, the industrial commission must receive, from at least one nonstate entity, assurance of financial or other types of support that demonstrate a commitment to the research project.
- 4. During the 2023-24 interim, the state energy research center shall provide quarterly reports to the industrial commission and at least one report to the legislative management regarding the status and results of the research project.

FUND - TRANSMISSION LINE GRANT. The sum of \$25,000,000 included in the grants line item and the estimated income line item in subdivision 1 of section 1 of this Act and identified as

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one-time funding in section 2 of this Act is from the strategic investment and improvements fund. The industrial commission shall use the funding to provide a grant, based on the recommendation of the North Dakota transmission authority, to an entity for a project to upgrade a high-voltage direct current transmission line. A grant may be awarded only if the project to upgrade a transmission line has been approved by the public service commission.

SECTION 16. LIGNITE RESEARCH, DEVELOPMENT, AND MARKETING PROGRAM - LIGNITE MARKETING FEASIBILITY STUDY - REPORT TO THE SIXTY-NINTH LEGISLATIVE ASSEMBLY.

- Pursuant to the continuing appropriation under section 57-61-01.6, up to \$4,500,000 from the lignite research fund may be used for the purpose of contracting for an independent, nonmatching lignite marketing feasibility study or studies that determine those focused priority areas where near-term, market-driven projects, activities, or processes will generate matching private industry investment and have the most potential of preserving existing lignite production and industry jobs or that will lead to increased development of lignite and its products and create new lignite industry jobs and economic growth for the general welfare of this state. Moneys designated under this section also may be used for the purpose of contracting for nonmatching studies and activities in support of advanced energy technology and other technology development programs; for litigation that may be necessary to protect and promote the continued development of lignite resources; for nonmatching externality studies and activities in externality proceedings; or other marketing, environmental, or transmission activities that assist with marketing of lignite-based electricity and lignite-based byproducts. Moneys needed for the purposes stated in this section are available to the industrial commission for funding projects, processes, or activities under the lignite research, development, and marketing program.
- 2. The industrial commission shall report to the appropriations committees of the sixtyninth legislative assembly on the amounts spent pursuant to this section.

SECTION 17. LIGNITE RESEARCH FUND - FUTURE LIGNITE ELECTRICAL GENERATION FACILITIES STUDY - REPORT TO LEGISLATIVE MANAGEMENT.

1. Pursuant to the continuing appropriation under section 57-61-01.6, up to \$500,000 from the lignite research fund may be used for the purpose of contracting with the

electrical generation facilities.

The study must include consideration of an energy demand forecast for

2. The study must include consideration of an energy demand forecast for dispatchable electricity generation and the regulatory environment for future lignite electrical generation facilities, an analysis of the economic impact of future lignite electrical generation facilities and the value-added products or services that may result from those facilities, and other factors related to the development and operation of future lignite electrical generation facilities.

energy and environmental research center for a nonmatching study of future lignite

- During the 2023-24 interim, the energy and environmental research center shall
 provide at least one report to the legislative management regarding the status of the
 study.
- SECTION 18. A new section to chapter 6-09 of the North Dakota Century Code is created and enacted as follows:
- Employee recruitment and retention incentive program Report to legislative management.
- The Bank of North Dakota may develop an employee recruitment and retention incentive program that promotes profitability and productivity. The provisions of the program must be approved annually by the Bank of North Dakota advisory board of directors and the industrial commission. The provisions must ensure that the amount available for program funding does not exceed one percent of the Bank's annual profits and that program may receive funding only if the Bank's profits exceed one hundred million dollars for the year. Each interim, the Bank shall provide at least one report to the legislative management regarding the status of the program, including the provisions of the program; the total amount of the Bank's profits used to fund the program; the total amount of incentives paid out to employees each year; and the minimum, maximum, and average payout per eligible full-time equivalent position.
- **SECTION 18. AMENDMENT.** Section 6-09.7-05 of the North Dakota Century Code is amended and reenacted as follows:
- 6-09.7-05. Establishment and maintenance of adequate guarantee funds Use of strategic investment and improvements fund.

The Bank of North Dakota shall establish and at all times maintain an adequate guarantee reserve fund in a special account in the Bank. The Bank may request the director of the office of

management and budget to transfer funds from the strategic investment and improvements fund created by section 15-08.1-08 to maintain one hundred percent of the guarantee reserve fund balance. Transfers from the strategic investment and improvements fund may not exceed a total of eightyone hundred forty million dollars. Moneys in the guarantee reserve fund are available to reimburse lenders, including the Bank, for guaranteed loans in default. The securities in which the moneys in the reserve fund may be invested must meet the same requirements as those authorized for investment under the state investment board. The income from such investments must be made available for the costs of administering the state guarantee loan program and income in excess of that required to pay the cost of administering the program must be deposited in the reserve fund. The amount of reserves for all guaranteed loans must be determined by a formula that will assure, as determined by the Bank, an adequate amount of reserve.

SECTION 19. AMENDMENT. Section 54-17-40 of the North Dakota Century Code is amended and reenacted as follows:

54-17-40. Housing incentive fund - Continuing appropriation - Report to budget section.

- The housing incentive fund is created as a special revolving fund at the Bank of North
 Dakota. The housing finance agency may direct disbursements from the fund and a
 continuing appropriation from the fund is provided for that purpose.
- 2. a. After a public hearing, the housing finance agency shall create an annual allocation plan for the distribution of the fund as authorized under subsection 3. At least ten percent of the fund must be used to assist developing communities to address an unmet housing need or alleviate a housing shortage. At least ten percent of the fund must be made available to prevent homelessness as authorized by subdivision d of subsection 3.
 - b. The annual allocation plan must give priority to provide housing for individuals and families of low or moderate income. For purposes of this priority, eligible income limits are determined as a percentage of median family income as published in the most recent federal register notice. Under this priority, the annual allocation plan must give preference to projects that benefit households with the lowest income and to projects that have rent restrictions at or below department

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8. At least once per biennium, the housing finance agency shall provide a report to the budget section of the legislative management regarding the activities of the housing incentive fund.

SECTION 20. AMENDMENT. Section 54-17.7-01 of the North Dakota Century Code is amended and reenacted as follows:

54-17.7-01. North Dakota pipeline authority - Legislative intent.

There is created the North Dakota pipeline authority, which shall be governed by the industrial commission. It is the intent of the legislative assembly that the pipeline authority consider the operations, finances, and market positions of private entities engaged in pipeline activities while carrying out the purposes of this chapter to avoid competing with private entities to the extent possible.

SECTION 21. AMENDMENT. Subsection 3 of section 54-17.7-04 of the North Dakota Century Code is amended and reenacted as follows:

Acquire, purchase, hold, use, lease, license, sell, transfer, and dispose of an undivided or other interest in or the right to capacity in any pipeline system or systems, including interconnection of pipeline systems, within or without the state of North Dakota in order to facilitate the production, transportation, distribution, or delivery of energy-related commodities produced in North Dakota as a purchaser of last resort. The obligation of the state may not exceed ten percent of the pipeline authority's acquisition or purchase of a right to capacity in any pipeline system or systems, or interconnection of pipeline systems, and the state's obligation is limited to the funding available from the oil and gas research fund. If the authority acquires, purchases, holds, uses, or leases capacity positions, the authority shall sell, transfer, release, or dispose of the capacity positions at intervals that are no more frequent than monthly and in an amount that is equal to or greater than the market rate, but only if the sale, transfer, release, or disposal of the capacity positions is sufficient to cover the expenses and obligations incurred. The authority's contract obligations for the capacity positions are limited to the capacity rates, charges, and terms.

SECTION 22. AMENDMENT. Subsection 4 of section 54-17.7-04 of the North Dakota Century Code is amended and reenacted as follows:

amended and reenacted as follows:

1	4.	Bor	row money and issue evidences of indebtedness as provided in this chapter.	
2	including borrowing from the Bank of North Dakota.			
3		<u>a.</u>	The authority may borrow up to sixty million dollars through a line of credit from	
4			the Bank. The interest rate on the line of credit must be the prevailing interest	
5			rate charged to North Dakota governmental entities.	
6		<u>b.</u>	The line of credit must be guaranteed by reserves under section 6-09.7-05.	
7		<u>C.</u>	The line of credit may be used to support activities under subsection 3.	
8		<u>d.</u>	The authority shall repay the line of credit from amounts available. If the amounts	
9			available on June 30, 20252027, are not sufficient to repay the line of credit, the	
10			authority shall notify the director of the office of management and budget, and the	
11			director of the office of management and budget shall transfer funds from the	
12			strategic investment and improvements fund to the Bank for the repayment	
13			pursuant to section 6-09.7-05 based on the amount certified by the Bank.	
14	4 SECTION 23. AMENDMENT. Section 54-63.1-01 of the North Dakota Century Code is			
15	5 amended and reenacted as follows:			
16	6 54-63.1-01. Definitions.			
17	7 As used in this chapter:			
18	1.	"Au	thority" means the clean sustainable energy authority.	
19	2.	"Cle	ean" means a technology or concept that reduces emissions to the air, water, or	
20		land	and meets or exceeds state and federal environmental regulations.	
21	3.	"Co	mmission" means the industrial commission.	
22	4.	"Fu	nd" means the clean sustainable energy fund.	
23	5.	"Pro	ogram" means the clean sustainable energy program.	
24	6.	"Su	stainable" means a technology or concept that allows the use of a natural	
25		reso	ource, including hydrogen and other energy sources, to be maintained or enhanced	
26		thro	ough increased efficiency and life cycle benefits while either increasing or not	
27		adv	ersely impacting energy security, affordability, reliability, resilience, or national	
28		sec	urity.	
29	—SEC	CTIOITS	N 23. AMENDMENT. Section 8 of chapter 42 of the 2021 Session Laws is	

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SECTION 8. TRANSFER - BANK OF NORTH DAKOTA PROFITS TO GENERAL

FUND. The industrial commission shall transfer to the general fund-\$140,000,000<u>\$70,000,000</u> from the current earnings and the accumulated profits of the Bank of North Dakota during the biennium beginning July 1, 2021, and ending-June 30, 2023. The moneys must be transferred in the amounts and at the timesrequested by the director of the office of management and budget after consultationwith the Bank of North Dakota president. For legislative council budget status reportingpurposes, the transfer under this section is considered an ongoing revenue source.

SECTION 24. EXEMPTION - MILL AND ELEVATOR ASSOCIATION PROFITS ANNUAL

TRANSFER. Notwithstanding the provisions of section 54-18-19 relating to the annual transferof mill and elevator association profits to the general fund, for the biennium beginning July 1, 2023, and June 30, 2025, the industrial commission shall transfer ten percent of the mill and elevator association profits to the general fund.

SECTION 24. AMENDMENT. Subsection 36 of section 1 of chapter 550 of the 2021 Special Session Session Laws is amended and reenacted as follows:

36. There is appropriated from federal funds derived from the state fiscal recovery fund, not otherwise appropriated, the sum of \$20,000,000, or so much of the sum as may be necessary, to the industrial commission for the purpose of providing hydrogen development grants, as approved by the clean sustainable energy authority, and distributions to the state energy research center for an underground energy storage research project, for the period beginning with the effective date of this Act, and ending June 30, 2023. Of the \$20,000,000, up to \$5,300,000 is available for distributions to the state energy research center for an underground energy storage research project, and any remaining amounts are available for providing hydrogen development grants, as approved by the clean sustainable energy authority.

SECTION 25. EXEMPTION - OIL AND GAS TAX REVENUE ALLOCATIONS - NORTH DAKOTA OUTDOOR HERITAGE FUND - OIL AND GAS RESEARCH FUND.

Notwithstanding the provisions of section 57-51-15 relating to the allocations to the North Dakota outdoor heritage fund, for the period beginning September 1, 2023, and ending August 31, 2025, the state treasurer shall allocate eight percent of the oil and

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- gas gross production tax revenue available under subsection 1 of section 57-51-15 to the North Dakota outdoor heritage fund, but not in an amount exceeding \$7,500,000 per fiscal year.
 - 2. Notwithstanding the provisions of section 57-51.1-07.3 relating to the allocations to the oil and gas research fund, for the period beginning August 1, 2023, and ending July 31, 2025, the state treasurer shall allocate two percent of the oil and gas gross production tax and oil extraction tax revenues, up to \$14,500,000\$17,500,000, into the oil and gas research fund before allocating oil and gas tax revenues under sections 57-51.1-07.5, 57-51.1-07.9, and 57-51.1-07.10.

SECTION 26. EXEMPTION - UNEXPENDED APPROPRIATIONS. The following appropriations are not subject to the provisions of section 54-44.1-11 and may be continued into the biennium beginning July 1, 2023, and ending June 30, 2025:

- The sum of \$3,200,000 appropriated from the federal state fiscal recovery fund for an abandoned oil well conversion to water supply grant program in subsection 2 of section 1 of chapter 550 of the 2021 Special Session Session Laws;
- The sum of \$20,000,000 appropriated from the federal state fiscal recovery fund for hydrogen development grants and an underground energy storage research project in subsection 36 of section 1 of chapter 550 of the 2021 Special Session Session Laws as amended in section 24 of this Act; and
- 3. The sum of \$800,000 appropriated from the strategic investment and improvements fund to the department of mineral resources for a survey review in section 2 of chapter 426 of the 2017 Session Laws and continued into the 2019-21 biennium pursuant to section 27 of chapter 14 of the 2019 Session Laws and into the 2021-23 biennium pursuant to section 33 of chapter 42 of the 2021 Session Laws.

SECTION 27. EFFECTIVE DATE. Section 18 of this Act is effective July 1, 2025.

SECTION 28. EMERGENCY. The following are declared to be an emergency measure:

1. The sum of \$3,000,000 from the general fund in the operating expenses line item included in subdivision 1 of section 1 of this Act and identified as one-time funding in section 2 of this Act for liquite litigation expenses.

Sixty-eighth Legislative Assembly

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- The sum of \$3,000,000 from the general fund in the operating expenses line item
 included in subdivision 2 of section 2 of this Act and identified as one-time funding in
 section 2 of this Act for oil and gas litigation expenses.
 - 3. The sum of \$230,000 from the general fund in the operating expenses line item included in subdivision 2 of section 1 of this Act for computer server transition.
 - 4. The sum of \$80,000 from the general fund in the operating expenses line item included in subdivision 2 of section 1 of this Act and identified as one-time funding in section 2 of this Act for computer server transition.
 - 5. Section 5 Sections 5 and 24 of this Act.
- Section 23 of this Act Senate Bill No. 2165, as approved by the sixty-eighth legislative
 assembly.

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