Sixty-eighth Legislative Assembly of North Dakota

HOUSE BILL NO. 1014

Introduced by

Appropriations Committee

1 A BILL for an Act to provide an appropriation for defraying the expenses of the industrial 2 commission and the agencies under its control; to create and enact a new section to chapter 3 6-09, relating to a Bank of North Dakota retention incentive program; to amend and reenact 4 sections 6-09.7-05 and 54-17.7-01, subsections 3 and 4 of section 54-17.7-04, and section 5 54-63.1-01 of the North Dakota Century Code and section 8 of chapter 42 of the 2021 Session 6 Laws, relating to fuel production facility loan guarantee reserve funding, the powers of the North 7 Dakota pipeline authority, definitions for the clean sustainable energy authority, and a transfer of 8 Bank of North Dakota profits to the general fund; to provide a contingent appropriation; to 9 provide for a transfer; and to provide an exemption; to provide for a report; and to declare an 10 emergency.

BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:

SECTION 1. APPROPRIATION. The funds provided in this section, or so much of the funds as may be necessary, are appropriated out of any moneys in the general fund in the state treasury, not otherwise appropriated, and from special funds derived from federal funds and other income, to the industrial commission and agencies under its control for the purpose of defraying the expenses of the industrial commission and the agencies under its control, for the biennium beginning July 1, 2023, and ending June 30, 2025, as follows:

Su	bd	lίV	isi	on	1.
-	~ ~			· · ·	

11

12

13

14

15

16

17

18

19

20

21

22

23

24

	INDUSTRIAL COMMIS	SSION	
		Governor's	
	Base Level	Recommendation	<u>Appropriation</u>
Salaries and wages	\$23,698,119	\$27,837,400	\$23,698,119
Operating expenses	5,119,958	6,839,798	5,119,958
Capital assets	0	128,000	0

Sixty-eighth Legislative Assembly

n fund ncome	<u>0</u> \$50,858,798		<u>0</u>
ncome	\$50,858,798		<u>0</u>
ncome		\$163,827,596	
	<u>24,369,185</u>		\$50,858,798
nd		<u>130,444,556</u>	24,369,185
· 	\$26,489,613	\$33,383,040	\$26,489,613
ent positions	108.25	115.75	108.25
2.			
BANK	OF NORTH DAI	KOTA	
		Governor's	
	Base Level	Recommendation	<u>Appropriation</u>
akota operations	\$67,306,548	\$74,395,765	\$67,306,548
	<u>1,510,000</u>	<u>1,510,000</u>	<u>1,510,000</u>
ds	\$68,816,548	\$75,905,765	\$68,816,548
ent positions	173.00	181.00	173.00
_	Subdivision 3	.	
HOUSIN	NG FINANCE AC	SENCY	
		Governor's	
	Base Level	Recommendation	<u>Appropriation</u>
ges	\$9,556,272	\$12,263,870	\$9,556,272
ises	6,109,060	10,738,241	6,109,060
	150,000	20,000	150,000
	42,975,200	47,875,322	42,975,200
agency contingencies	<u>100,000</u>	100,000	100,000
	\$58,890,532	\$70,997,433	\$58,890,532
ncome	<u>58,890,532</u>	69,427,221	<u>58,890,532</u>
nd	\$0	\$1,570,212	\$0
ent positions	49.00	52.00	49.00
_	Subdivision 4	.	
MILL AND E	ELEVATOR ASS	OCIATION	
	akota operations ds lent positions HOUSIN ges agency contingencies income ad lent positions	## BANK OF NORTH DAI Base Level	BANK OF NORTH DAKOTA Governor's Base Level Recommendation akota operations \$67,306,548 \$74,395,765 1,510,000 1,510,000 ds \$68,816,548 \$75,905,765 lent positions 173.00 181.00 Subdivision 3. HOUSING FINANCE AGENCY Governor's Base Level Recommendation ges \$9,556,272 \$12,263,870 nses 6,109,060 10,738,241 150,000 20,000 42,975,200 47,875,322 agency contingencies 100,000 \$58,890,532 \$70,997,433

1			Governor's	
2		Base Level	Recommendation	<u>Appropriation</u>
3	Salaries and wages	\$50,560,209	\$57,565,044	\$50,560,209
4	Operating expenses	36,817,000	42,391,653	36,817,000
5	Contingencies	500,000	500,000	500,000
6	Agriculture promotion	500,000	<u>500,000</u>	500,000
7	Total special funds	\$88,377,209	\$100,956,697	\$88,377,209
8	Full-time equivalent positions	156.00	170.00	156.00
9		— Subdivision 5	.	
10		TOTAL - SECTION	 1	
11	Governor's	Base Level Rec	ommendation Appro	opriation
12	Grand total general f	und \$26,489,613	\$34,953,252 	,613
13	Grand total special fu	unds <u>240,453,474</u>	376,734,239 <u>240,453</u>	,474
14	Grand total all fun	ds \$266,943,087 \$411	,687,491 \$266,943,08	7
15			Adjustments or	
16		Base Level	Enhancements	Appropriation
17	Salaries and wages	\$23,698,119	(\$21,226,883)	\$2,471,236
18	Operating expenses	5,119,958	(1,412,940)	3,707,018
19	Capital assets	0	1,250,000	1,250,000
20	Grants	0	33,623,893	33,623,893
21	Grants - bond payments	22,040,721	97,839,192	119,879,913
22	Total all funds	\$50,858,798	\$110,073,262	\$160,932,060
23	Less estimated income	24,369,185	132,138,019	156,507,204
24	Total general fund	\$26,489,613	(\$22,064,757)	\$4,424,856
25	Full-time equivalent positions	108.25	(98.50)	9.75
26	Subdivision 2.			
27	DEPAR	TMENT OF MINERAL I	RESOURCES	
28			Adjustments or	
29		Base Level	Enhancements	Appropriation
30	Salaries and wages	\$0	\$25,401,022	\$25,401,022
31	Operating expenses	0	11,410,044	11,410,044

Sixty-eighth Legislative Assembly

1	Capital assets	0	80,000	80,000
2	Total all funds	\$0	\$36,891,066	\$36,891,066
3	Less estimated income	0	2,568,000	2,568,000
4	Total general fund	\$0	\$34,323,066	\$34,323,066
5	Full-time equivalent positions	0.00	108.00	108.00
6	Subdivision 3.			
7	BANK	OF NORTH DAK	OTA	
8			Adjustments or	
9		Base Level	Enhancements	Appropriation
10	Bank of North Dakota operations	\$67,306,548	\$7,421,138	\$74,727,686
11	Capital assets	1,510,000	0	1,510,000
12	Total special funds	\$68,816,548	\$7,421,138	\$76,237,686
13	Full-time equivalent positions	173.00	14.00	187.00
14	Subdivision 4.			
15	<u>HOUSIN</u>	NG FINANCE AG	ENCY	
16			Adjustments or	
17		Base Level	Enhancements	<u>Appropriation</u>
18	Salaries and wages	\$9,556,272	\$2,613,470	\$12,169,742
19	Operating expenses	6,109,060	4,629,181	10,738,241
20	Capital assets	150,000	(130,000)	20,000
21	Grants	42,975,200	5,829,910	48,805,110
22	Housing finance agency contingencies	100,000	0	100,000
23	Total all funds	\$58,890,532	\$12,942,561	\$71,833,093
24	Less estimated income	58,890,532	10,442,561	69,333,093
25	Total general fund	\$0	\$2,500,000	\$2,500,000
26	Full-time equivalent positions	49.00	4.00	53.00
27	Subdivision 5.			
28	MILL AND E	ELEVATOR ASSO	<u>OCIATION</u>	
29			Adjustments or	
30		Base Level	Enhancements	Appropriation
31	Salaries and wages	\$50,560,209	\$7,022,585	\$57,582,794

1	Operating expenses	36,817,000	5,574,653	42,391,653
2	Contingencies	500,000	0	500,000
3	Agriculture promotion	500,000	0	500,000
4	Total special funds	\$88,377,209	\$12,597,238	\$100,974,447
5	Full-time equivalent positions	156.00	14.00	170.00
6	Subdivision 6.			
7		TOTAL - SECTION	<u>1</u>	
8			Adjustments or	
9		Base Level	Enhancements	Appropriation
10	Grand total general fund	\$26,489,613	\$14,758,309	\$41,247,922
11	Grand total special funds	240,453,474	165,166,956	405,620,430
12	Grand total all funds	\$266,943,087	\$179,925,265	\$446,868,352
13	SECTION 2. ONE-TIME FUND	DING - EFFECT ON B	ASE BUDGET - REP	ORT TO THE
14	SIXTY-NINTH LEGISLATIVE ASS	EMBLY. The following	amounts reflect the o	ne-time funding
15	items approved by the sixty-sevent	th legislative assembly	for the 2021-23 bienr	nium <u>and the</u>
16	2023-25 one-time funding items in	cluded in the appropria	ation in section 1 of the	is Act:
17	One-Time Funding Descri	<u>ption</u>	2021-23	2023-25
18	Paleontology and geological equip	ment	\$106,260	\$0
19	Transfer to clean sustainable energ	gy fund	25,000,000	0
20	Pipeline grant fund		150,000,000	0
21	Abandoned well conversion progra	ım	3,200,000	0
22	Hydrogen grants		20,000,000	0
23	Bank of North Dakota - contingent	loan repayment	17,500,000	0
24	Bank of North Dakota - bond proce	ed allocation	680,000,000	0
25	Bank of North Dakota - agriculture	diversification fund	10,000,000	0
26	Bank of North Dakota - fuel produc	etion incentives	21,000,000	0
27	Housing finance agency - housing	incentive fund	9,500,000	0
28	Housing finance agency - housing	assessment	<u>35,000</u>	<u>0</u>
29	Total all funds		\$936,341,260	\$0
30	Less estimated income		874,235,000	<u>0</u>
31	Total general fund		\$62,106,260	\$0

Sixty-eighth Legislative Assembly

1	Administration - transfer to clean sustainable energy fund	\$25,000,000	\$0
2	Administration - pipeline grant fund	150,000,000	0
3	Administration - hydrogen grants	20,000,000	0
4	Administration - new employee expenses	0	12,110
5	Administration - transmission authority consulting	0	300,000
6	Administration - electricity grid resilience federal grant	0	8,623,893
7	Administration - lignite litigation expenses	0	3,000,000
8	Administration - transmission line grant	0	25,000,000
9	Administration - grant management software	0	1,250,000
10	Mineral resources - paleontology and geological equipmen	nt 106,260	0
11	Mineral resources - abandoned well conversion program	3,200,000	0
12	Mineral resources - new employee expenses	0	68,335
13	Mineral resources - inflationary expenses	0	821,456
14	Mineral resources - core and mineral analyses	0	100,000
15	Mineral resources - computer server transition	0	80,000
16	Mineral resources - abandoned well reclamation	0	2,300,000
17	Mineral resources - oil and gas litigation expenses	0	3,000,000
18	Bank of North Dakota - contingent loan repayment	17,500,000	0
19	Bank of North Dakota - bond proceed allocation	680,000,000	0
20	Bank of North Dakota - agriculture diversification fund	10,000,000	0
21	Bank of North Dakota - fuel production incentives	21,000,000	0
22	Bank of North Dakota - information technology projects	0	804,278
23	Housing finance agency - housing incentive fund	9,500,000	0
24	Housing finance agency - housing assessment	35,000	0
25	Total all funds	\$936,341,260	\$45,360,072
26	Less estimated income	874,235,000	8,744,647
27	Total general fund	\$62,106,260	\$36,615,425
28	The 2023-25 biennium one-time funding amounts are	not part of the	entity's base budget for
29	the 2025-27 biennium. The industrial commission shall rep	oort to the appro	priations committees
30	of the sixty-ninth legislative assembly on the use of this or	ne-time funding	for the biennium
31	beginning July 1, 2023, and ending June 30, 2025.		

1 **SECTION 3. BOND PAYMENTS.** The amount of \$22,040,721\$119,879,913 included in 2 subdivision 1 of section 1 of this Act in the grants - bond payments line item must be paid from 3 the following funding sources, during the biennium beginning July 1, 2023, and ending June 30, 4 2025: North Dakota university system \$17,204,639 5 North Dakota university system - energy conservation projects 415.114 6 Department of corrections and rehabilitation 492,354 7 8 Department of corrections and rehabilitation - energy conservation projects 8,181 Department of health and human services 341,365 9 230,600 Job service North Dakota 10 Office of management and budget 564,515 11 Attorney general's office 648,055 12 State historical society 1,179,015 13 14 Parks and recreation department 66.165 Research and extension service 483,447 15 407,271 16 Veterans' home \$22,040,721 17 Infrastructure project and program bonds - legacy earnings fund \$102,620,461 18 <u> 15,021,771</u> 19 North Dakota university system 20 North Dakota university system - energy conservation projects 207,649 21 Department of corrections and rehabilitation 143,375 Office of management and budget 22 283,875 23 Attorney general's office 330,000 24 State historical society 592,375 25 Parks and recreation department 30,950 26 242,205 Agriculture research and extension service 27 Veterans' home 407,252 28 Total \$119,879,913 29 SECTION 4. APPROPRIATION - HOUSING FINANCE AGENCY - ADDITIONAL INCOME. 30 In addition to the amount appropriated to the housing finance agency in subdivision 3 of 31 section 1 of this Act, there is appropriated any additional income or unanticipated income from

federal or other funds which may become available to the agency, for the biennium beginning July 1, 2023, and ending June 30, 2025. The housing finance agency shall notify the office of management and budget and the legislative council of any additional income or unanticipated income that becomes available to the agency resulting in an increase in appropriation authority.

SECTION 5. APPROPRIATION - TRANSFER - 2021-23 BIENNIUM - DEPARTMENT OF MINERAL RESOURCES - FULL-TIME EQUIVALENT POSITIONS.

- 1. There is appropriated out of any moneys in the general fund in the state treasury, not otherwise appropriated, the sum of \$62,460, or so much of the sum as may be necessary, to the department of mineral resources for the purpose of employing full-time equivalent carbon capture positions for the period beginning with the effective date of this Act and ending June 30, 2023. The department is authorized three full-time equivalent positions pursuant to this subsection.
- 2. There is appropriated out of any moneys in the general fund in the state treasury, not otherwise appropriated, the sum of \$15,000, which the office of management and budget shall transfer to the fossil excavation and restoration fund during the period beginning with the effective date of this Act and ending June 30, 2023.

SECTION 6. APPROPRIATION - TRANSFER - FOSSIL RESTORATION FUND - HOUSING INCENTIVE FUND - ONE-TIME FUNDING.

- 1. There is appropriated out of any moneys in the general fund in the state treasury, not otherwise appropriated, the sum of \$250,000, which the office of management and budget shall transfer to the fossil excavation and restoration fund during the biennium beginning July 1, 2023, and ending June 30, 2025.
- 2. There is appropriated out of any moneys in the general fund in the state treasury, not otherwise appropriated, the sum of \$12,500,000, which the office of management and budget shall transfer to the housing incentive fund during the biennium beginning July 1, 2023, and ending June 30, 2025.
- 3. The funding provided in this section is considered a one-time funding item.

SECTION 7. CONTINGENT FUNDING - HOUSING FINANCE AGENCY. The sum of \$82,068 from other funds and one full-time equivalent position included in subdivision 4 of section 1 of this Act are available only in accordance with the provisions of this section. If mortgage loan production for the fiscal year ended June 30, 2024, exceeds \$435,000,000, the

housing finance agency may spend \$82,068 from the salaries and wages line item and may hire
 one full-time equivalent position. The housing finance agency shall notify the office of
 management and budget and the legislative council if the contingency is met.

SECTION 8. TRANSFER - ENTITIES UNDER THE CONTROL OF THE INDUSTRIAL COMMISSION TO INDUSTRIAL COMMISSION FUND - EXEMPTION.

- 1. The sum of \$1,214,768\$1,899,877, or so much of the sum as may be necessary, included in the appropriation in subdivision 1 of section 1 of this Act, may be transferred from the entities within the control of the industrial commission or entities directed to make payments to the industrial commission fund for administrative services rendered by the commission. Transfers must be made during the biennium beginning July 1, 2023, and ending June 30, 2025, upon order of the commission. Transfers from the student loan trust fund must be made to the extent permitted by sections 54-17-24 and 54-17-25.
- 2. The amount of \$1,214,768 appropriated to the industrial commission in subdivision 1 of section 1 of chapter 42 of the 2021 Session Laws and transferred pursuant to section 7 of chapter 42 of the 2021 Session Laws is not subject to the provisions of section 54-44.1-11. Any unexpended funds from this appropriation are available to the industrial commission for administrative services rendered by the commission during the biennium beginning July 1, 2023, and ending June 30, 2025.

SECTION 9. TRANSFER - FUNDS UNDER THE CONTROL OF THE INDUSTRIAL COMMISSION TO INDUSTRIAL COMMISSION FUND. The sum of \$1,250,000, or so much of the sum as may be necessary, included in the appropriation in subdivision 1 of section 1 of this Act, may be transferred from funds under the control of the industrial commission to the industrial commission fund for grant management software expenses. Of the \$1,250,000, the industrial commission may transfer:

- 1. Up to \$250,000 from the clean sustainable energy fund;
- 27 2. Up to \$250,000 from the lignite research fund;
 - 3. Up to \$250,000 from the oil and gas research fund;
- 4. Up to \$250,000 from the North Dakota outdoor heritage fund; and
 - 5. Up to \$250,000 from the renewable energy development fund.

I	SECTION 10. TRANSFER - BANK OF NORTH DAKOTA PROFITS TO GENERAL FUND.
2	The industrial commissionBank of North Dakota shall transfer \$140,000,000 \$70,000,000 from
3	the Bank's current earnings and the accumulated undivided profits of the Bank of North Dakota
4	to the general fund during the biennium beginning July 1, 2023, and ending June 30, 2025. The
5	moneys must be transferred in the amounts and at the times requested by the director of the
6	office of management and budget after consultation with the Bank of North Dakota president.
7	For legislative council budget status reporting purposes, the transfer under this section is
8	considered an ongoing revenue source.
9	SECTION 8. TRANSFER - PARTNERSHIP IN ASSISTING COMMUNITY EXPANSION.
10	The Bank of North Dakota shall transfer the sum of \$26,000,000, or so much of the sum as may
11	be necessary, from the Bank's current earnings and undivided profits to the partnership in
12	assisting community expansion fund during the biennium beginning July 1, 2023, and ending
13	June 30, 2025.
14	SECTION 9. TRANSFER - AGRICULTURE PARTNERSHIP IN ASSISTING COMMUNITY
15	EXPANSION. The Bank of North Dakota shall transfer the sum of \$5,000,000, or so much of the
16	sum as may be necessary, from the Bank's current earnings and undivided profits to the
17	agriculture partnership in assisting community expansion fund during the biennium beginning
18	July 1, 2023, and ending June 30, 2025.
19	SECTION 10. TRANSFER - BIOFUELS PARTNERSHIP IN ASSISTING COMMUNITY
20	EXPANSION. The Bank of North Dakota shall transfer the sum of \$1,000,000, or so much of the
21	sum as may be necessary, from the Bank's current earnings and undivided profits to the
22	biofuels partnership in assisting community expansion fund during the biennium beginning
23	July 1, 2023, and ending June 30, 2025.
24	SECTION 11. TRANSFER - BEGINNING FARMER REVOLVING LOAN FUND. The Bank
25	of North Dakota shall transfer the sum of \$8,000,000, or so much of the sum as may be
26	necessary, from the Bank's current earnings and undivided profits to the beginning farmer
27	revolving loan fund during the biennium beginning July 1, 2023, and ending June 30, 2025.
28	SECTION 11. TRANSFER - BANK OF NORTH DAKOTA PROFITS TO ECONOMIC
29	DEVELOPMENT PROGRAMS. During the biennium beginning July 1, 2023, and ending
30	June 30, 2025, the Bank of North Dakota shall transfer the following amounts from the Bank's
31	current earnings and undivided profits:

1	1.	\$39,000,000 to the partnership in assisting community expansion fund;
2	2.	\$5,000,000 to the agriculture partnership in assisting community expansion fund;
3	3.	\$1,000,000 to the biofuels partnership in assisting community expansion fund;
4	4.	\$15,000,000 to the beginning farmer revolving loan fund; and
5	5.	\$3,000,000 to the agricultural products utilization fund.
6	SEC	CTION 12. TRANSFER - LEGACY EARNINGS FUND - PIPELINE LEAK DETECTION
7	AND PR	REVENTION PROGRAM - CLEAN SUSTAINABLE ENERGY GRANTS AND LOANS.
8	During t	he biennium beginning July 1, 2023, and ending June 30, 2025, and pursuant to the
9	designa	tion of funding for other legislative purposes under subdivision c of subsection 4 of
10	section 2	21-10-13, the state treasurer shall transfer the following amounts from the legacy
11	earnings	s fund:
12	1.	\$5,000,000 to the oil and gas research fund for a pipeline leak detection and
13		prevention program;
14	2.	\$50,000,000 to the clean sustainable energy fund for grants; and
15	3.	\$250,000,000 to the clean sustainable energy fund to repay a line of credit and to
16		provide funding for loans.
17	SEC	CTION 13. TRANSFER - STRATEGIC INVESTMENT AND IMPROVEMENTS FUND TO
18	STATE	ENERGY RESEARCH CENTER FUND - RARE EARTH MINERALS STUDY -
19	REPOR	T TO LEGISLATIVE MANAGEMENT.
20	1.	The office of management and budget shall transfer the sum of \$3,000,000 from the
21		strategic investment and improvements fund to the state energy research center fund
22		during the biennium beginning July 1, 2023, and ending June 30, 2025.
23	2.	Pursuant to the continuing appropriation under section 57-51.1-07.9, the industrial
24		commission shall distribute up to \$3,000,000 from the state energy research center
25		fund to the state energy research center for a study related to prospective in-state
26		resources of economically feasible accumulations of critical minerals, including rare
27		earth elements and other high-value minerals or materials that may be suitable for
28		extraction and enrichment.
29	3.	The study must include a review of in-state mineral accumulations, including coal
30		deposits, ore bodies, oil and gas reservoirs, produced water from oil and gas
31		development activities, saltwater zones, and shale formations. While conducting the

3 4

5 6

7 8

9

10 11

12 13

14

15 16

18 19

17

20 21

22 23

24

25

27

26

29

28

30 31

study, the state energy research center shall collaborate with the North Dakota geological survey and active mineral lessors and developers.

During the 2023-24 interim, the state energy research center shall provide at least one report to the legislative management regarding the study.

SECTION 14. TRANSFER - STRATEGIC INVESTMENT AND IMPROVEMENTS FUND TO STATE ENERGY RESEARCH CENTER FUND - UNDERGROUND ENERGY STORAGE RESEARCH PROJECT - REPORT TO LEGISLATIVE MANAGEMENT.

- The office of management and budget shall transfer the sum of \$22,000,000 from the strategic investment and improvements fund to the state energy research center fund.
- 2. Pursuant to the continuing appropriation authority under section 57-51.1-07.9, the industrial commission shall distribute up to \$22,000,000 from the state energy research center fund to the state energy research center for a salt cavern underground energy storage research project.
- 3. The research project must include construction of up to two salt caverns in geological formations in North Dakota for the development of underground storage of energy resources, including natural gas, liquified natural gas, natural gas liquids, and hydrogen. The state energy research center may collaborate with other entities as needed on the research project. Prior to distributing the funding, the industrial commission must receive, from at least one nonstate entity, assurance of financial or other types of support that demonstrate a commitment to the research project.
- During the 2023-24 interim, the state energy research center shall provide quarterly reports to the industrial commission and at least one report to the legislative management regarding the status and results of the research project.

SECTION 15. ESTIMATED INCOME - STRATEGIC INVESTMENT AND IMPROVEMENTS

FUND - TRANSMISSION LINE GRANT. The sum of \$25,000,000 included in the grants line item and the estimated income line item in subdivision 1 of section 1 of this Act and identified as one-time funding in section 2 of this Act is from the strategic investment and improvements fund. The industrial commission shall use the funding to provide a grant, based on the recommendation of the North Dakota transmission authority, to an entity for a project to upgrade a high-voltage direct current transmission line. A grant may be awarded only if the project to upgrade a transmission line has been approved by the public service commission.

31

June 30, 2025.

1 SECTION 16. LIGNITE RESEARCH, DEVELOPMENT, AND MARKETING PROGRAM -2 LIGNITE MARKETING FEASIBILITY STUDY - REPORT TO THE SIXTY-NINTH 3 LEGISLATIVE ASSEMBLY. The amount of \$4,500,000 from the lignite research fund, or so-4 much of the amount as may be necessary, 5 Pursuant to the continuing appropriation under section 57-61-01.6, up to \$4,500,000 6 from the lignite research fund may be used for the purpose of contracting for an 7 independent, nonmatching lignite marketing feasibility study or studies that determine 8 those focused priority areas where near-term, market-driven projects, activities, or 9 processes will generate matching private industry investment and have the most 10 potential of preserving existing lignite production and industry jobs or that will lead to 11 increased development of lignite and its products and create new lignite industry jobs 12 and economic growth for the general welfare of this state. Moneys appropriated 13 pursuant to designated under this section also may be used for the purpose of 14 contracting for nonmatching studies and activities in support of advanced energy 15 technology and other technology development programs; for litigation that may be 16 necessary to protect and promote the continued development of lignite resources; for 17 nonmatching externality studies and activities in externality proceedings; or other 18 marketing, environmental, or transmission activities that assist with marketing of 19 lignite-based electricity and lignite-based byproducts. Moneys needed for the 20 purposes stated in this section are available to the industrial commission for funding 21 projects, processes, or activities under the lignite research, development, and 22 marketing program. 23 The industrial commission shall report to the appropriations committees of the sixty-24 ninth legislative assembly on the amounts spent pursuant to this section. 25 SECTION 12. EXEMPTION - INDUSTRIAL COMMISSION FUND. The amount of 26 \$1,172,603 appropriated to the industrial commission in subdivision 1 of section 1 of chapter 42 27 of the 2021 Session Laws and transferred pursuant to section 7 of chapter 42 of the 28 2021 Session Laws is not subject to the provisions of section 54-44.1-11. Any unexpended 29 funds from this appropriation are available to the industrial commission for administrative

services rendered by the commission during the biennium beginning July 1, 2023, and ending-

SECTION 17. A new section to chapter 6-09 of the North Dakota Century Code is created and enacted as follows:

3

4

5

Employee recruitment and retention incentive program - Report to legislative management.

6

7 8

9

11

10

12 13

14 15

16 17

18

19 20

22 23 24

21

26 27 28

29

30

25

The Bank of North Dakota may develop an employee recruitment and retention incentive program that promotes profitability and productivity. The provisions of the program must be approved annually by the Bank of North Dakota advisory board of directors and the industrial commission. The provisions must ensure that the amount available for program funding does not exceed one percent of the Bank's annual profits and that program may receive funding only if the Bank's profits exceed one hundred million dollars for the year. Each interim, the Bank shall provide at least one report to the legislative management regarding the status of the program. including the provisions of the program; the total amount of the Bank's profits used to fund the program; the total amount of incentives paid out to employees each year; and the minimum, maximum, and average payout per eligible full-time equivalent position.

amended and reenacted as follows:

SECTION 18. AMENDMENT. Section 6-09.7-05 of the North Dakota Century Code is

6-09.7-05. Establishment and maintenance of adequate guarantee funds - Use of strategic investment and improvements fund.

The Bank of North Dakota shall establish and at all times maintain an adequate guarantee reserve fund in a special account in the Bank. The Bank may request the director of the office of management and budget to transfer funds from the strategic investment and improvements fund created by section 15-08.1-08 to maintain one hundred percent of the guarantee reserve fund balance. Transfers from the strategic investment and improvements fund may not exceed a total of eightyone hundred forty million dollars. Moneys in the guarantee reserve fund are available to reimburse lenders, including the Bank, for guaranteed loans in default. The securities in which the moneys in the reserve fund may be invested must meet the same requirements as those authorized for investment under the state investment board. The income from such investments must be made available for the costs of administering the state quarantee loan program and income in excess of that required to pay the cost of administering the program must be deposited in the reserve fund. The amount of reserves for all guaranteed

2

3

4

5

6

7

8 9

10

11

12 13

14

15 16

17 18

19 20

21

22

23 24

25

26 27

28

30

29

31

loans must be determined by a formula that will assure, as determined by the Bank, an adequate amount of reserve.

SECTION 19. AMENDMENT. Section 54-17.7-01 of the North Dakota Century Code is amended and reenacted as follows:

54-17.7-01. North Dakota pipeline authority - Legislative intent.

There is created the North Dakota pipeline authority, which shall be governed by the industrial commission. It is the intent of the legislative assembly that the pipeline authority consider the operations, finances, and market positions of private entities engaged in pipeline activities while carrying out the purposes of this chapter to avoid competing with private entities to the extent possible.

SECTION 20. AMENDMENT. Subsection 3 of section 54-17.7-04 of the North Dakota Century Code is amended and reenacted as follows:

Acquire, purchase, hold, use, lease, license, sell, transfer, and dispose of an undivided or other interest in or the right to capacity in any pipeline system or systems, including interconnection of pipeline systems, within or without the state of North Dakota in order to facilitate the production, transportation, distribution, or delivery of energy-related commodities produced in North Dakota as a purchaser of last resort. The obligation of the state may not exceed ten percent of the pipeline authority's acquisition or purchase of a right to capacity in any pipeline system or systems, or interconnection of pipeline systems, and the state's obligation is limited to the fundingavailable from the oil and gas research fund. If the authority acquires, purchases, holds, uses, or leases capacity positions, the authority shall sell, transfer, release, or dispose of the capacity positions at intervals that are no more frequent than monthly and in an amount that is equal to or greater than the market rate, but only if the sale, transfer, release, or disposal of the capacity positions is sufficient to cover the expenses and obligations incurred. The authority's contract obligations for the capacity positions are limited to the capacity rates, charges, and terms.

SECTION 21. AMENDMENT. Subsection 4 of section 54-17.7-04 of the North Dakota Century Code is amended and reenacted as follows:

Borrow money and issue evidences of indebtedness as provided in this chapter, 4. including borrowing from the Bank of North Dakota.

1		a. The authority may borrow up to sixty million dollars through a line of credit from
2		the Bank. The interest rate on the line of credit must be the prevailing interest
3		rate charged to North Dakota governmental entities.
4		b. The line of credit must be guaranteed by reserves under section 6-09.7-05.
5		c. The line of credit may be used to support activities under subsection 3.
6		d. The authority shall repay the line of credit from amounts available. If the amounts
7		available on June 30, 2025, are not sufficient to repay the line of credit, the
8		authority shall notify the director of the office of management and budget, and the
9		director of the office of management and budget shall transfer funds from the
10		strategic investment and improvements fund to the Bank for the repayment
11		pursuant to section 6-09.7-05 based on the amount certified by the Bank.
12	SEC	CTION 22. AMENDMENT. Section 54-63.1-01 of the North Dakota Century Code is
13	amende	d and reenacted as follows:
14	54-6	3.1-01. Definitions.
15	Asι	ised in this chapter:
16	1.	"Authority" means the clean sustainable energy authority.
17	2.	"Clean" means a technology or concept that reduces emissions to the air, water, or
18		land and meets or exceeds state and federal environmental regulations.
19	3.	"Commission" means the industrial commission.
20	4.	"Fund" means the clean sustainable energy fund.
21	5.	"Program" means the clean sustainable energy program.
22	6.	"Sustainable" means a technology or concept that allows the use of a natural
23		resource, including hydrogen and other energy sources, to be maintained or enhanced
24		through increased efficiency and life cycle benefits while either increasing or not
25		adversely impacting energy security, affordability, reliability, resilience, or national
26		security.
27	SEC	CTION 23. AMENDMENT. Section 8 of chapter 42 of the 2021 Session Laws is
28	amende	d and reenacted as follows:
29		SECTION 8. TRANSFER - BANK OF NORTH DAKOTA PROFITS TO
30		GENERAL FUND. The industrial commission shall transfer to the general fund
31		\$140,000,000\$70,000,000 from the current earnings and the accumulated profits of

the Bank of North Dakota during the biennium beginning July 1, 2021, and ending June 30, 2023. The moneys must be transferred in the amounts and at the times requested by the director of the office of management and budget after consultation with the Bank of North Dakota president. For legislative council budget status reporting purposes, the transfer under this section is considered an ongoing revenue source. SECTION 24. EXEMPTION - MILL AND ELEVATOR ASSOCIATION PROFITS ANNUAL **TRANSFER.** Notwithstanding the provisions of section 54-18-19 relating to the annual transfer of mill and elevator association profits to the general fund, for the biennium beginning July 1,

2023, and June 30, 2025, the industrial commission shall transfer ten percent of the mill and elevator association profits to the general fund.

SECTION 25. EXEMPTION - OIL AND GAS TAX REVENUE ALLOCATIONS - NORTH DAKOTA OUTDOOR HERITAGE FUND - OIL AND GAS RESEARCH FUND.

- Notwithstanding the provisions of section 57-51-15 relating to the allocations to the North Dakota outdoor heritage fund, for the period beginning September 1, 2023, and ending August 31, 2025, the state treasurer shall allocate eight percent of the oil and gas gross production tax revenue available under subsection 1 of section 57-51-15 to the North Dakota outdoor heritage fund, but not in an amount exceeding \$7,500,000 per fiscal year.
- 2. Notwithstanding the provisions of section 57-51.1-07.3 relating to the allocations to the oil and gas research fund, for the period beginning August 1, 2023, and ending July 31, 2025, the state treasurer shall allocate two percent of the oil and gas gross production tax and oil extraction tax revenues, up to \$14,500,000, into the oil and gas research fund before allocating oil and gas tax revenues under sections 57-51.1-07.5, 57-51.1-07.9, and 57-51.1-07.10.

SECTION 26. EXEMPTION - UNEXPENDED APPROPRIATIONS. The following appropriations are not subject to the provisions of section 54-44.1-11 and may be continued into the biennium beginning July 1, 2023, and ending June 30, 2025:

1. The sum of \$3,200,000 appropriated from the federal state fiscal recovery fund for an abandoned oil well conversion to water supply grant program in subsection 2 of section 1 of chapter 550 of the 2021 Special Session Session Laws;

22

5.

6.

Section 5 of this Act.

Section 23 of this Act.

1 The sum of \$20,000,000 appropriated from the federal state fiscal recovery fund for 2 hydrogen development grants in subsection 36 of section 1 of chapter 550 of the 2021 3 Special Session Session Laws; and 4 The sum of \$800,000 appropriated from the strategic investment and improvements 3. 5 fund in section 2 of chapter 426 of the 2017 Session Laws and continued into the 6 2019-21 biennium pursuant to section 27 of chapter 14 of the 2019 Session Laws and 7 into the 2021-23 biennium pursuant to section 33 of chapter 42 of the 2021 Session 8 Laws. 9 **SECTION 27. EMERGENCY.** The following are declared to be an emergency measure: 10 The sum of \$3,000,000 from the general fund in the operating expenses line item. 11 included in subdivision 1 of section 1 of this Act and identified as one-time funding in 12 section 2 of this Act for lignite litigation expenses. 13 2. The sum of \$3,000,000 from the general fund in the operating expenses line item 14 included in subdivision 2 of section 2 of this Act and identified as one-time funding in 15 section 2 of this Act for oil and gas litigation expenses. 16 The sum of \$230,000 from the general fund in the operating expenses line item 17 included in subdivision 2 of section 1 of this Act for computer server transition. 18 4. The sum of \$80,000 from the general fund in the operating expenses line item 19 included in subdivision 2 of section 1 of this Act and identified as one-time funding in 20 section 2 of this Act for computer server transition.