

PROPOSED AMENDMENTS TO ENGROSSED HOUSE BILL NO. 1176

That the Senate recede from its amendments as printed on pages 1363-1369 of the House Journal and pages 1147-1153 of the Senate Journal and that Engrossed House Bill No. 1176 be amended as follows:

Page 1, line 1, after "sections" insert "15-08.1-08,"

Page 1, line 1, after "57-51-01" insert a comma

Page 1, line 2, after the first "to" insert "the unobligated balance of the strategic investment and improvements fund and"

Page 1, line 3, after third semicolon insert "to provide for a legislative management study,"

Page 1, after line 5, insert:

"SECTION 1. AMENDMENT. Section 15-08.1-08 of the North Dakota Century Code is amended and reenacted as follows:

15-08.1-08. Income - Expenses - Reimbursement - Creation of strategic investment and improvements fund - Legislative intent–Contingent transfer to legacy fund.

The income derived from the sale, lease, and management of the mineral interests acquired by the board of university and school lands pursuant to this chapter and other funds as provided by law must, after deducting the expenses of sale, lease, and management of the property, be deposited in a fund to be known as the strategic investment and improvements fund. The corpus and interest of such trust may be expended as the legislative assembly may provide for one-time expenditures relating to improving state infrastructure or for initiatives to improve the efficiency and effectiveness of state government. It is the intent of the legislative assembly that moneys in the fund may be included in draft appropriation acts under section 54-44.1-06 and may be appropriated by the legislative assembly, but only to the extent that the moneys are estimated to be available at the beginning of the biennium in which the appropriations are authorized. ~~If the unobligated balance in the fund at the end of any month exceeds three hundred million dollars, twenty-five percent of any revenues received for deposit in the fund in the subsequent month must be deposited instead into the legacy fund. For purposes of this section, "unobligated balance in the fund" means the balance in the fund reduced by appropriations or transfers from the fund authorized by the legislative assembly, guarantee reserve fund requirements under section 6-09.7-05, and any fund balance designated by the board of university and school lands relating to potential title disputes related to certain riverbed leases."~~

Page 1, line 17, after "means" insert ". for the period beginning September 1, 2015, and ending August 31, 2017."

Page 1, line 18, remove the overstrike over "one"

Page 1, line 18, remove "seven"

Page 1, line 19, remove "and one-half"

Page 1, line 21, after "Dakota" insert ". "Hub city" means, after August 31, 2017, a city with a population of twelve thousand five hundred or more, according to the last official decennial federal census, which has more than one percent of its private covered employment engaged in the mining industry, according to annual data compiled by job service North Dakota"

Page 4, line 4, after "Allocate" insert ", for the period beginning September 1, 2015, and ending August 31, 2017,"

Page 4, line 4, after "city" insert ", which is located in a county that received an allocation under subsection 2."

Page 4, line 8, after "Dakota" insert "and after August 31, 2017, allocate to each hub city, which is located in a county that received an allocation under subsection 2, a monthly amount that will provide a total allocation of three hundred seventy-five thousand dollars per fiscal year for each full or partial percentage point of its private covered employment engaged in the mining industry, according to annual data compiled by job service North Dakota"

Page 4, line 9, after "b." insert "Allocate, for the period beginning September 1, 2015, and ending August 31, 2017, to each hub city, which is located in a county that did not receive an allocation under subsection 2, a monthly amount that will provide a total allocation of two hundred fifty thousand dollars per fiscal year for each full or partial percentage point of its private covered employment engaged in oil and gas-related employment, according to annual data compiled by job service North Dakota and after August 31, 2017, allocate to each hub city, which is located in a county that did not receive an allocation under subsection 2, a monthly amount that will provide a total allocation of two hundred fifty thousand dollars per fiscal year for each full or partial percentage point of its private covered employment engaged in the mining industry, according to annual data compiled by job service North Dakota;

c."

Page 4, line 9, after "Allocate" insert ", for the period beginning September 1, 2015, and ending August 31, 2017,"

Page 4, line 9, after "district" insert ", which is located in a county that received an allocation under subsection 2."

Page 4, line 13, after "Dakota" insert " and after August 31, 2017, allocate to each hub city school district, which is located in a county that received an allocation under subsection 2, a monthly amount that will provide a total allocation of one hundred twenty-five thousand dollars per fiscal year for each full or partial percentage point of the hub city's private covered employment engaged in the mining industry, according to annual data compiled by job service North Dakota, provided that hub city school districts, which are located in a county that did not receive an allocation under subsection 2, must be excluded from the allocations under this subdivision"

Page 4, line 14, replace "c." with "d."

Page 4, line 19, replace "d." with "e."

Page 4, line 20, after "biennium" insert "for the 2015-17 biennium, and not in an amount exceeding one hundred million dollars per biennium thereafter"

Page 4, line 21, replace "e." with "f."

Page 4, line 25, replace "f." with "g."

Page 4, line 30, replace "g." with "h."

Page 6, line 16, remove the overstrike over "Sixty"

Page 6, line 16, remove "Sixty-four"

Page 7, line 6, remove the overstrike over "Three"

Page 7, line 6, remove "Two"

Page 7, line 16, remove the overstrike over "Three"

Page 7, line 16, remove "Two"

Page 7, line 26, remove the overstrike over "Nine"

Page 7, line 26, remove "Seven"

Page 14, line 17, replace "The" with "One-half of the"

Page 14, line 19, after "county" insert "based on county major collector roadway miles"

Page 14, line 22, after the period insert "One-half of the distributions must be based on the most recent data compiled by the upper great plains transportation institute regarding North Dakota's county, township, and tribal road and bridge infrastructure needs. The distribution to each non-oil-producing county based on total estimated road and bridge investment needs must be proportional to each non-oil-producing county's total estimated road and bridge investment needs for the years 2015 to 2034 identified by the upper great plains transportation institute relative to the combined total estimated road and bridge investment needs for the years 2015 to 2034 identified by the upper great plains transportation institute of all the eligible non-oil-producing counties under this subsection."

Page 15, line 2, after "state" insert "or which improve traffic safety"

Page 15, replace lines 3 through 5 with

- "(1) Roadways and bridges must provide at least one of the following:
 - (a) Continuity and connectivity to efficiently integrate and improve major paved and unpaved corridors within the county and across county borders;
 - (b) Connectivity to significant traffic generators; or
 - (c) Direct improvement in traffic safety."

Page 15, line 31, replace the first comma with "and"

Page 15, line 31, replace the second comma with "costs incurred on related projects as of July 1, 2015,"

Page 15, line 31, after "and" insert "may be applied to"

Page 16, line 14, replace "\$139,626,588" with "\$139,300,000"

Page 16, line 20, remove "to taxing districts"

Page 16, line 25, replace "\$10,000,000" with "\$48,000,000"

Page 16, line 27, after "office" insert ", in consultation with the aeronautics commission,"

Page 17, line 1, remove "\$10,000,000, or so much of the sum as may be necessary, for grants to hub cities. A"

Page 17, remove lines 2 through 6

Page 17, line 7, replace "3. \$20,000,000" with "\$30,000,000"

Page 17, line 9, remove ". A school district is eligible"

Page 17, replace lines 10 through 13 with "and must be distributed based on oil and gas gross production tax distribution payments to school districts. The distribution to each school district must be proportional to each school district's total distribution payments under subdivision b of subsection 1, subdivision b of subsection 4, or subdivision b of subsection 5 of section 57-51-15, for the period beginning September 1, 2013, and ending August 31, 2014, relative to the combined total of all distribution payments to school districts under subdivision b of subsection 1, subdivision b of subsection 4, and subdivision b of subsection 5 of section 57-51-15, for the period beginning September 1, 2013, and ending August 31, 2014.

3. \$10,000,000, or so much of the sum as may be necessary, for grants to law enforcement agencies impacted by oil and gas development. The director of the energy infrastructure and impact office, in consultation with the drug and violent crime policy board of the attorney general's office, shall adopt grant procedures and requirements necessary for the distribution of grants under this subsection. The grants must be distributed to law enforcement agencies in oil-impacted counties where crime-related activities have increased or in other counties if the crime-related activities in oil-impacted counties originated in any of those counties.
4. Notwithstanding chapter 57-62, \$10,000,000, or so much of the sum as may be necessary, for grants to critical access hospitals in oil-producing counties and in counties contiguous to an oil-producing county to address the effects of oil and gas-related economic development activities. The director of the energy infrastructure and impact office, in consultation with the department of human services, shall adopt grant procedures and requirements necessary for the distribution of grants under this subsection. One-half of the grant funding must be distributed in January of each year of the biennium.
5. Notwithstanding chapter 57-62, \$8,000,000, or so much of the sum as may be necessary, for grants to certain eligible counties. The grants must be distributed in equal amounts to each eligible county. For purposes of this subsection, "eligible counties" means the two counties that received the fifth and sixth highest amount of total allocations under subsection 2 of section 57-51-15, for the period beginning September 1, 2013, and ending August 31, 2014.
6. Notwithstanding chapter 57-62, \$6,000,000, or so much of the sum as may be necessary, for grants to emergency medical services providers for expenditures that would mitigate negative effects of oil and gas-related development affecting emergency medical services providers providing services in oil-producing counties, including the need for increased emergency medical services providers services, staff, equipment, coverage, and personnel training. The director of the energy infrastructure

and impact office may develop grant procedures and requirements necessary for the distribution of grants under this subsection.

7. \$5,000,000, or so much of the sum as may be necessary, for grants to eligible political subdivisions. For purposes of this subsection, "eligible political subdivisions" means counties, cities, organized townships, or other taxing districts in the seven counties that individually received total allocations of less than \$5,000,000 under subsection 2 of section 57-51-15, for the period beginning September 1, 2013, and ending August 31, 2014.
8. Notwithstanding chapter 57-62, \$4,000,000, or so much of the sum as may be necessary, for grants to nursing homes, basic care facilities, and providers of home health services and hospice programs in oil-producing counties to address the effects of oil and gas and related development activities. The director of the energy infrastructure and impact office, in consultation with key stakeholders, shall adopt grant procedures and requirements necessary for the distribution of grants under this subsection. Of the \$4,000,000, up to \$500,000 must be distributed to home health services and hospice programs in the two hub cities as defined under section 57-51-01 that received the two highest total allocations under subsection 1 of section 57-51-15 for the period beginning September 1, 2013, and ending August 31, 2014. The remaining amount must be distributed to nursing homes and basic care facilities.
9. \$3,000,000, or so much of the sum as may be necessary, for grants to fire protection districts for expenditures that would mitigate negative effects of oil and gas-related development affecting fire protection districts providing services in oil-producing counties, including the need for increased fire protection district services, staff, equipment, coverage, and personnel training. The director of the energy infrastructure and impact office may develop grant procedures and requirements necessary for the distribution of grants under this subsection.
10. Notwithstanding chapter 57-62, \$2,000,000, or so much of the sum as may be necessary, for grants to providers that serve individuals with developmental disabilities located in oil-producing counties to address the effects of oil and gas-related development activities. The director of the energy infrastructure and impact office, in consultation with the department of human services, shall adopt grant procedures and requirements necessary for the distribution of grants under this subsection. The grants must be distributed in January of each year of the biennium, based on the number of full-time equivalent positions of each provider as determined by the department of human services. When setting rates for the entities receiving grants under this section, the department of human services shall exclude grant income received under this section as an offset to costs.
11. Notwithstanding chapter 57-62, \$2,000,000, or so much of the sum as may be necessary, for grants to domestic violence sexual assault organizations as defined in section 14-07.1-01 that are located in oil-producing counties to address the effects of oil and gas-related development activities. The director of the energy infrastructure and impact office, in consultation with the department of commerce, shall adopt grant procedures and requirements necessary for the distribution of grants under this subsection.

The requirements must include required local matching funds of at least two dollars of nonstate funds for each dollar of grant funds.

12. \$2,000,000, or so much of the sum as may be necessary, for grants to local district health units that are located in oil-producing counties to address the effects of oil and gas-related development activities. The director of the energy infrastructure and impact office, in consultation with the state department of health, shall adopt grant procedures and requirements necessary for the distribution of grants under this subsection.

13. \$1,700,000, or so much of the sum as may be necessary, to each eligible city. For purposes of this subsection, an "eligible city" means a city in an area impacted by oil and gas development with a population of more than 1,453, but fewer than 1,603 according to the last official decennial federal census."

Page 17, line 14, replace "4." with "14."

Page 17, line 18, replace "5." with "15."

Page 17, line 22, replace "6." with "16."

Page 17, after line 25, insert:

"SECTION 6. LEGISLATIVE MANAGEMENT STUDY - OIL AND GAS TAX REVENUE ALLOCATION FORMULAS. During the 2015-16 interim, the legislative management shall consider studying the oil and gas tax revenue allocation formulas. The study must include consideration of current and historical allocations to political subdivisions and the appropriate level of oil and gas tax revenue allocations to political subdivisions based on infrastructure and other needs. The legislative management shall report its findings and recommendations, together with any legislation required to implement the recommendations, to the sixty-fifth legislative assembly."

Page 17, line 26, after the second boldfaced period insert "Section 1 of this Act is effective for tax collections received by the tax commissioner and for royalty, bonus, and other revenues received for deposit into the strategic investment and improvements fund after June 30, 2015."

Page 17, line 26, replace "1" with "2"

Page 17, line 26, replace "2" with "3"

Renumber accordingly

STATEMENT OF PURPOSE OF AMENDMENT:

House Bill No. 1176 - Summary of Conference Committee Action

	Base Budget	House Version	Conference Committee Changes	Conference Committee Version	Senate Version	Comparison to Senate
Department of Trust Lands						
Total all funds	\$0	\$139,626,588	(\$326,588)	\$139,300,000	\$139,300,000	\$0
Less estimated income	0	139,626,588	(326,588)	139,300,000	139,300,000	0
General fund	\$0	\$0	\$0	\$0	\$0	\$0
Department of Transportation						
Total all funds	\$0	\$112,000,000	\$0	\$112,000,000	\$112,000,000	\$0
Less estimated income	0	0	0	0	0	0
General fund	\$0	\$112,000,000	\$0	\$112,000,000	\$112,000,000	\$0

Bill total						
Total all funds	\$0	\$251,626,588	(\$326,588)	\$251,300,000	\$251,300,000	\$0
Less estimated income	0	139,626,588	(326,588)	139,300,000	139,300,000	0
General fund	\$0	\$112,000,000	\$0	\$112,000,000	\$112,000,000	\$0

House Bill No. 1176 - Department of Trust Lands - Conference Committee Action

	Base Budget	House Version	Conference Committee Changes	Conference Committee Version	Senate Version	Comparison to Senate
Oil and gas impact grants		\$139,626,588	(\$326,588)	\$139,300,000	\$139,300,000	
Total all funds	\$0	\$139,626,588	(\$326,588)	\$139,300,000	\$139,300,000	\$0
Less estimated income	0	139,626,588	(326,588)	139,300,000	139,300,000	0
General fund	\$0	\$0	\$0	\$0	\$0	\$0
FTE	0.00	0.00	0.00	0.00	0.00	0.00

Department No. 226 - Department of Trust Lands - Detail of Conference Committee Changes

	Adjusts Funding for Administrative Costs ¹	Total Conference Committee Changes
Oil and gas impact grants	(\$326,588)	(\$326,588)
Total all funds	(\$326,588)	(\$326,588)
Less estimated income	(326,588)	(326,588)
General fund	\$0	\$0
FTE	0.00	0.00

¹ The Senate reduced the funding for grants to provide additional funding for administrative costs.

The Conference Committee version provides additional designations for grants from the oil and gas impact grant fund compared to the House and Senate versions as shown in the schedule below.

House Bill No. 1176 - Department of Transportation - Conference Committee Action

The Conference Committee version provides for distributing \$56 million based on county major collector roadway miles and \$56 million based on total estimated road and bridge investment needs. The House version was based on county major collector roadway miles, and the Senate version was based on estimated unmet road and bridge investment needs.

House Bill No. 1176 - Other Changes - Conference Committee Action

House Version [15.0329.05000]	Senate Version [15.0329.05013]	Proposed Conference Committee Version [15.0329.05019]
Contingent transfers to legacy fund • Same as current law.	Contingent transfers to legacy fund • Removes the contingent transfer of 25 percent of revenue from the strategic investment and improvements fund to the legacy fund when the unobligated balance of the strategic investment and improvements fund exceeds \$300 million.	Contingent transfers to legacy fund • Removes the contingent transfer of 25 percent of revenue from the strategic investment and improvements fund to the legacy fund when the unobligated balance of the strategic investment and improvements fund exceeds \$300 million. (Same as Senate)

Hub cities and hub city school districts

- Changes the definition of a hub city related to employment percentages from employment in the mining industry to oil and gas-related employment, increases the required employment percentage from 1 to 7.5 percent, and clarifies that the hub cities' allocation percentages be updated annually.

Additional school district allocation

- Allocates \$1.5 million each fiscal year to each county that received more than \$5 million, but less than \$30 million of oil and gas tax collections in the prior state fiscal year for distributions to school districts, excluding hub city school districts.

Oil and gas impact grant fund allocations

- Decreases the oil and gas gross production tax revenue collections allocated to the oil and gas impact grant fund from \$240 million per biennium to \$140 million per biennium.

North Dakota outdoor heritage fund allocations

- Increases the amount allocated to the North Dakota outdoor heritage fund from 4 to 8 percent and increases the allocation limit from \$15 million per fiscal year to \$20 million per fiscal year.

Allocations and distributions to political subdivisions

- Removes the June 30, 2015, expiration date of the oil and gas gross production tax formula changes made by the 2013 Legislative Assembly in House Bill No. 1358.

Hub cities and hub city school districts

- Changes the definition of a hub city related to employment percentages from employment in the mining industry to oil and gas-related employment and clarifies that the hub cities' allocation percentages be updated annually.

- Allocates \$375,000 per full or partial employment percentage point to hub cities located in oil-producing counties.

- Allocates \$250,000 per full or partial employment percentage point to hub cities located in non-oil-producing counties.

- Allocates \$125,000 per full or partial employment percentage point to hub city school districts located in oil-producing counties and excludes hub city school districts located in non-oil-producing counties from allocations.

Additional school district allocation

- Allocates \$1.5 million each fiscal year to each county that received more than \$5 million, but less than \$30 million of oil and gas tax collections in the prior state fiscal year for distributions to school districts, excluding hub city school districts. (Same as House)

Oil and gas impact grant fund allocations

- Decreases the oil and gas gross production tax revenue collections allocated to the oil and gas impact grant fund from \$240 million per biennium to \$140 million per biennium. (Same as House)

North Dakota outdoor heritage fund allocations

- Increases the amount allocated to the North Dakota outdoor heritage fund from 4 to 8 percent and increases the allocation limit from \$15 million per fiscal year to \$20 million per fiscal year. (Same as House)

Allocations and distributions to political subdivisions

- Removes the June 30, 2015, expiration date of the oil and gas gross production tax formula changes made by the 2013 Legislative Assembly in House Bill No. 1358. (Same as House)

Hub cities and hub city school districts

- Changes the definition of a hub city related to employment percentages from employment in the mining industry to oil and gas-related employment only for the 2015-17 biennium and clarifies that the hub cities' allocation percentages be updated annually.

- Allocates \$375,000 per full or partial employment percentage point to hub cities located in oil-producing counties based on oil and gas-related employment for the 2015-17 biennium and based on mining employment after the 2015-17 biennium.

- Allocates \$250,000 per full or partial employment percentage point to hub cities located in non-oil-producing counties based on oil and gas-related employment for the 2015-17 biennium and based on mining employment after the 2015-17 biennium.

- Allocates \$125,000 per full or partial employment percentage point to hub city school districts located in oil-producing counties and excludes hub city school districts located in non-oil-producing counties from allocations based on oil and gas-related employment for the 2015-17 biennium and based on mining employment after the 2015-17 biennium.

Additional school district allocation

- Allocates \$1.5 million each fiscal year to each county that received more than \$5 million, but less than \$30 million of oil and gas tax collections in the prior state fiscal year for distributions to school districts, excluding hub city school districts. (Same as House and Senate)

Oil and gas impact grant fund allocations

- Decreases the oil and gas gross production tax revenue collections allocated to the oil and gas impact grant fund from \$240 million per biennium to \$140 million per biennium for the 2015-17 biennium and decreases the allocation to \$100 million in subsequent bienniums.

North Dakota outdoor heritage fund allocations

- Increases the amount allocated to the North Dakota outdoor heritage fund from 4 to 8 percent and increases the allocation limit from \$15 million per fiscal year to \$20 million per fiscal year. (Same as House and Senate)

Allocations and distributions to political subdivisions

- Removes the June 30, 2015, expiration date of the oil and gas gross production tax formula changes made by the 2013 Legislative Assembly in House Bill No. 1358. (Same as House and Senate)

- Technical corrections to the distributions to political subdivisions in North Dakota Century Code Sections 57-51-15(4) and 57-51-15(5) to provide clarity and consistency.
- Provides additional reporting requirements for counties and school districts, including requirements to report revenues and expenditures, ending fund balances, and detailed information on the amounts expended from the allocations.
- Increases the amount allocated to counties related to the 4 percent of the 5 percent oil and gas gross production tax from 25 to 30 percent of all revenue above \$5 million.
- Changes the determination of counties that received \$5 million or more from the total allocations received in the most recently completed state fiscal year to the total allocations received in state fiscal year 2014.
- Changes the amounts allocated to political subdivisions within counties that received \$5 million or more of oil and gas tax as follows:

	Proposed Changes
County general fund	64%
Cities	20%
Schools	5%
Townships (equal)	2%
Townships (road miles)	2%
Hub cities	7%

Other sections

- Provides funding of \$112 million from the general fund to the Department of Transportation for paved and unpaved road and bridge projects in counties that received no allocation or less than \$5 million in annual oil tax allocations in state fiscal year 2014. The funding distributions are based on county major collector roadway miles.

- Technical corrections to the distributions to political subdivisions in Sections 57-51-15(4) and 57-51-15(5) to provide clarity and consistency. (Same as House)
- Provides additional reporting requirements for counties and school districts, including requirements to report revenues and expenditures, ending fund balances, and detailed information on the amounts expended from the allocations. (Same as House)
- Increases the amount allocated to counties related to the 4 percent of the 5 percent oil and gas gross production tax from 25 to 30 percent of all revenue above \$5 million. (Same as House)
- Changes the determination of counties that received \$5 million or more from the total allocations received in the most recently completed state fiscal year to the total allocations received in state fiscal year 2014. (Same as House)
- Uses the following current law percentages for the amounts allocated to political subdivisions within counties that received \$5 million or more of oil and gas tax:

	Current Law
County general fund	60%
Cities	20%
Schools	5%
Townships (equal)	3%
Townships (road miles)	3%
Hub cities	9%

Other sections

- Provides funding of \$112 million from the general fund to the Department of Transportation for paved and unpaved road and bridge projects in counties that received no allocation or less than \$5 million in annual oil tax allocations in state fiscal year 2014. The funding distributions are based on estimated unmet road and bridge investment needs.

- Technical corrections to the distributions to political subdivisions in Sections 57-51-15(4) and 57-51-15(5) to provide clarity and consistency. (Same as House and Senate)
- Provides additional reporting requirements for counties and school districts, including requirements to report revenues and expenditures, ending fund balances, and detailed information on the amounts expended from the allocations. (Same as House and Senate)
- Increases the amount allocated to counties related to the 4 percent of the 5 percent oil and gas gross production tax from 25 to 30 percent of all revenue above \$5 million. (Same as House and Senate)
- Changes the determination of counties that received \$5 million or more from the total allocations received in the most recently completed state fiscal year to the total allocations received in state fiscal year 2014. (Same as House and Senate)
- Uses the following current law percentages for the amounts allocated to political subdivisions within counties that received \$5 million or more of oil and gas tax (Same as Senate):

	Current Law
County general fund	60%
Cities	20%
Schools	5%
Townships (equal)	3%
Townships (road miles)	3%
Hub cities	9%

Other sections

- Provides funding of \$112 million from the general fund to the Department of Transportation for paved and unpaved road and bridge projects in counties that received no allocation or less than \$5 million in annual oil tax allocations in state fiscal year 2014. One-half of the funding distributions are based on county major collector roadway miles and one-half of the distributions are based on data compiled by the Upper Great Plains Transportation Institute related to estimated road and bridge investment needs.

- Appropriates \$139.6 million (\$140 million allocated to the fund less approximately \$400,000 for administrative costs) from the oil and gas impact grant fund to the Department of Trust Lands for oil impact grants. Based on the proposed changes, approximately \$98.8 million is undesignated and \$40.8 million is designated as follows:
 - \$10 million for airports
 - \$10 million for hub cities
 - \$20 million for school districts
 - \$800,000 to certain eligible cities

- Appropriates \$139.3 million (\$140 million allocated to the fund less approximately \$700,000 for administrative costs) from the oil and gas impact grant fund to the Department of Trust Lands for oil impact grants. Based on the proposed changes, approximately \$8.5 million is undesignated and \$130.8 million is designated as follows:
 - \$48 million for airports
 - \$30 million for school districts
 - \$10 million for law enforcement agencies
 - \$10 million for critical access hospitals
 - \$8 million for certain eligible counties
 - \$6 million for emergency medical services providers
 - \$5 million for eligible political subdivisions
 - \$4 million for nursing homes and hospice programs
 - \$3 million for fire protection districts
 - \$2 million for providers serving individuals with developmental disabilities
 - \$2 million for domestic violence sexual assault organizations
 - \$2 million local district health units
 - \$800,000 to certain eligible cities

- Appropriates \$139.3 million (\$140 million allocated to the fund less approximately \$700,000 for administrative costs) from the oil and gas impact grant fund to the Department of Trust Lands for oil impact grants. Based on the proposed changes, approximately \$6.8 million is undesignated and \$132.5 million is designated as follows:
 - \$48 million for airports
 - \$30 million for school districts
 - \$10 million for law enforcement agencies
 - \$10 million for critical access hospitals
 - \$8 million for certain eligible counties
 - \$6 million for emergency medical services providers
 - \$5 million for eligible political subdivisions
 - \$4 million for nursing homes and hospice programs
 - \$3 million for fire protection districts
 - \$2 million for providers serving individuals with developmental disabilities
 - \$2 million for domestic violence sexual assault organizations
 - \$2 million local district health units
 - \$1.7 million to an eligible city
 - \$800,000 to certain eligible cities
- Provides for a legislative management study of oil and gas tax allocations