Sixty-third Legislative Assembly of North Dakota

## FIRST ENGROSSMENT with Senate Amendments ENGROSSED HOUSE BILL NO. 1134

Introduced by

Representatives Porter, Carlson, Drovdal

Senators Armstrong, Lyson, Wardner

- 1 A BILL for an Act to create and enact section 57-06-17.5, a new subsection to section
- 2 57-51-02.2, and sections 57-51-02.6 and 57-51.1-02.1 of the North Dakota Century Code,
- 3 relating to a new natural gas gathering and collection system property tax exemption, oil and
- 4 gas gross production tax exemption for natural gas, and an oil extraction tax exemption for
- 5 liquids produced from natural gas extracted to encourage use of gas that might otherwise be
- 6 flared; to amend and reenact sections 38-08-06.4 and 57-39.2-04.5 of the North Dakota
- 7 Century Code, relating to flaring restrictions for natural gas and sales tax exemption for property
- 8 used to process natural gas to encourage use of gas that might otherwise be flared; and to
- 9 provide an effective date.

## 10 BE IT ENACTED BY THE LEGISLATIVE ASSEMBLY OF NORTH DAKOTA:

- 11 SECTION 1. AMENDMENT. Section 38-08-06.4 of the North Dakota Century Code is
- 12 amended and reenacted as follows:

13 38-08-06.4. Flaring of gas restricted - Imposition of tax - Payment of royalties -

- 14 Industrial commission authority.
- As permitted under rules of the industrial commission, gas produced with crude oil
   from an oil well may be flared during a one-year period for six months from the date of
   first production from the well. Thereafter,
- <u>After the six months,</u> flaring of gas from the well must cease and the well must be
   <del>capped, connected to a gas gathering line, or equipped with an electrical generator</del>
   that consumes at least seventy-five percent of the gas from the well.
- 21 <u>a.</u> <u>Capped;</u>
- 22 <u>b.</u> <u>Connected to a gas gathering line;</u>
- 23 <u>c.</u> Equipped with an electrical generator that consumes at least seventy-five percent
   24 <u>of the gas from the well;</u>

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1		<u>d.</u>	Equipped with a system that intakes at least seventy-five percent of the gas and			
2			natural gas liquids volume from the well for beneficial consumption by means of			
3			compression to liquid for use as fuel, transport to a processing facility, production			
4			of petrochemicals or fertilizer, conversion to liquid fuels, separating and collecting			
5			over fifty percent of the propane and heavier hydrocarbons; or			
6		<u>e.</u>	Equipped with other value-added processes as approved by the industrial			
7			commission which reduce the volume or intensity of the flare by more than sixty			
8			percent.			
9	<u>3.</u>	An	electrical generator and its attachment units to produce electricity from gas and a			
10		<u>coll</u>	ection system described in subdivision d of subsection 2 must be considered to be			
11		per	sonal property for all purposes.			
12	<u>4.</u>	For	a well operated in violation of this section, the producer shall pay royalties to			
13		roy	alty owners upon the value of the flared gas and shall also pay gross production tax			
14		on	the flared gas at the rate imposed under section 57-51-02.2.			
15	<u>5.</u>	The	e industrial commission may enforce this section and, for each well operator found			
16		to b	be in violation of this section, may determine the value of flared gas for purposes of			
17		рау	ment of royalties under this section and its determination is final.			
18	<u>6.</u>	Аp	roducer may obtain an exemption from this section from the industrial commission			
19		upe	mif an application for the exemption is filed within ninety days from the date of first			
20		pro	duction from the well and a showingthe producer shows to the satisfaction of the			
21		ind	ustrial commission that connection of the well to a natural gas gathering line is			
22		ecc	nomically infeasible at the time of the application or in the foreseeable future or			
23		tha	t a market for the gas is not available and that equipping the well with an electrical			
24		ger	nerator to produce electricity from gas or employing a collection system described in			
25	subdivision d of subsection 2 is economically infeasible.					
26	SECTION 2. Section 57-06-17.5 of the North Dakota Century Code is created and enacted					
27	as follows:					
28	57-06-17.5. New natural gas gathering and collection systems property tax					
29	exemption.					
30	<u>1.</u>	<u>A n</u>	atural gas gathering pipeline, and its associated equipment, or a natural gas or			
31		<u>nat</u>	ural gas liquids collection system that is initially placed in service on or between			

1		January 1, 2013, and December 31, 2017, is exempt from property taxes for the first				
2		taxable year after the line is initially placed in service, and the taxable valuation as				
3		otherwise determined by law on the gathering pipeline or collection system and the				
4		associated equipment must be reduced by:				
5		<u>a.</u>	Seventy-five percent for the second taxable year of operation of the gathering			
6		Ę	pipeline or collection system.			
7		<u>b.</u> <u>F</u>	Fifty percent for the third taxable year of operation of the gathering pipeline or			
8		<u>(</u>	collection system.			
9		<u>c.</u> ]	Twenty-five percent for the fourth taxable year of operation of the gathering			
10		ţ	pipeline or collection system.			
11	<u>2.</u>	After the fourth taxable year of operation the gathering or collection system is no				
12		longe	r exempt, in any way, from payment of full property taxes as otherwise			
13		<u>deterr</u>	mined by law.			
14	<u>3.</u>	<u>For p</u>	urposes of this section, the following terms have the following definitions:			
15		<u>a.</u> "	"Associated equipment" includes compression, liquid separation facilities, and			
16		<u> </u>	any other equipment absolutely necessary to gather or collect natural gas and			
17		<u>r</u>	natural gas liquids.			
18		<u>b.</u> "	"Collection system" means a system that collects at least seventy-five percent of			
19		<u>t</u>	the gas and natural gas liquids from the well for compression to liquid or dense			
20		Ę	phase fluid for use as fuel or transport to a processing facility, production of			
21		Ę	petrochemicals or fertilizer, or conversion to liquid fuels.			
22		<u>C.</u> "	Initially placed in service" includes both new construction and substantial			
23		<u>e</u>	expansion of a preexisting gathering or collection system.			
24		<u>d.</u> "	Natural gas gathering pipeline" means an underground gas or liquid pipeline that			
25		<u>i</u> :	is designed for or capable of transporting natural gas produced in association			
26		V	with oil and which is not subject to public service commission jurisdiction as a gas			
27		<u>(</u>	or liquid transmission line under chapter 49-22.			
28		<u>e.</u> "	"Substantial expansion" means a capacity increase of twenty percent or more.			
29	<u>4.</u>	Natur	al gas processing and other natural gas liquid refining plants or facilities are not			
30		<u>includ</u>	led in the exemption provided by this section.			

SECTION 3. AMENDMENT. Section 57-39.2-04.5 of the North Dakota Century Code is
 amended and reenacted as follows:

## 57-39.2-04.5. Sales and use tax exemption for materials used in compressing, processing, gathering, collecting, or refining of gas.

- 5 Gross receipts from sales of tangible personal property used to construct or expand a 1. 6 system used to compress, process, gather, collect, or refine gas recovered from an oil 7 or gas well in this state or used to expand or build a gas processing facility in this state 8 are exempt from taxes under this chapter. To be exempt, the tangible personal 9 property must be incorporated into a system used to compress, process, gather, 10 collect, or refine gas. Tangible personal property used to replace an existing system to 11 compress, process, gather, collect, or refine gas does not qualify for exemption under 12 this section unless the replacement creates an expansion of the system.
- 13 2. To receive the exemption under this section at the time of purchase, the owner of the 14 gas compressing, processing, gathering, collecting, or refining system must receive 15 from the tax commissioner a certificate that the tangible personal property used to 16 construct or expand a system used to compress, process, gather, collect, or refine gas 17 recovered from an oil or gas well in this state or used to expand or build a gas 18 processing facility in this state which the owner intends to purchase qualifies for 19 exemption. If a certificate is not received before the purchase, the owner shall pay the 20 applicable tax imposed by this chapter and apply to the tax commissioner for a refund.
- 21 3. If the tangible personal property is purchased or installed by a contractor subject to the 22 tax imposed by this chapter, the owner of the gas compressing, processing, gathering, 23 collecting, or refining system may apply to the tax commissioner for a refund of the 24 difference between the amount remitted by the contractor and the exemption imposed 25 or allowed by this section. Application for a refund must be made at the times and in 26 the manner directed by the tax commissioner and must include sufficient information 27 to permit the tax commissioner to verify the sales and use taxes paid and the exempt 28 status of the sale or use.
- 4. For purposes of this section, a gas collecting system means a collection system
   described in subdivision d of subsection 2 of section 38-08-06.4.

1	SECTION 4. A new subsection to section 57-51-02.2 of the North Dakota Century Code is					
2	created and enacted as follows:					
3	An operator who collects natural gas at a well site by natural gas gathering line,					
4	electrical generator, or collection system described in section 38-08-06.4 is entitled to					
5	an exemption from the tax imposed under this section for a period of one year from the					
6	day the natural gas is first collected.					
7	SECTION 5. Section 57-51-02.6 of the North Dakota Century Code is created and enacted					
8	as follows:					
9	57-51-02.6. Temporary exemption for oil and gas wells employing a system to avoid					
10	<u>flaring.</u>					
11	Gas is exempt from the tax under section 57-51-02.2 for a period of two years and thirty					
12	days from the time of first production if the gas is:					
13	<u>1.</u>	Collected and used at the well site to power an electrical generator that consumes at				
14		least seventy-five percent of the gas from the well; or				
15	<u>2.</u>	Collected at the well site by a system that intakes at least seventy-five percent of the				
16		gas and natural gas liquids volume from the well for beneficial consumption by means				
17		of compression to liquid for use as fuel, transport to a processing facility, production of				
18		petrochemicals or fertilizer, conversion to liquid fuels, separating and collecting over				
19		fifty percent of the propane and heavier hydrocarbons, or other value-added				
20		processes as approved by the industrial commission.				
21	SECTION 6. Section 57-51.1-02.1 of the North Dakota Century Code is created and					
22	enacted as follows:					
23	57-51.1-02.1. Temporary exemption for oil and gas wells employing a system to avoid					
24	<u>flaring.</u>					
25	Liquids produced from a collection system described in subdivision d of subsection 2 of					
26	section 38-08-06.4 utilizing absorption, adsorption, or refrigeration are exempt from the tax					
27	under section 57-51.1-02 for a period of two years and thirty days from the time of first					
28	production.					
29	SECTION 7. EFFECTIVE DATE. This Act becomes effective July 1, 2013.					